ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

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ಭಾಗ ೩
ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA ELECTRICITY REGULATORY COMMISSION

Karnataka Electricity Regulatory Commission (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026

Notification No. KERC/F-34/V-38/2026-27/2395 **Dated:19.08.2026**

PREAMBLE

In exercise of powers conferred under Sections 61(h), 62(1)(a) read with Section 64, Section 86(1) (b) & (e), Sub-section (3) of Section 181 of the Electricity Act, the Commission had notified KERC (Implementation of Solar Rooftop Photovoltaic Power Plants) Regulations, 2016. The Commission has been issuing Orders for facilitating implementation of the said Regulations. The Commission in its order dated 09.07.2025 has allowed for installation of facade-integrated solar panels on walls of the buildings, solar panels of mono-facial/ bi-facial on roof of the buildings and also on the elevated structures on ground. The Commission has also introduced implementation of Virtual Net Metering (VNM) and Group Net Metering (GNM). Since, then Solar PV installation is not confined to only roof top of the buildings as the Commission in the Order dated 09.07.2025 renamed the "Solar Roof Top PV (SRTPV) plants" as "Distributed Solar PV (DSPV) plants" with net metering/gross metering arrangements.

The total RE installed capacity as on 31st of March, 2026 in the State is 21961.67 MW (Wind-7870.81 MW, Solar-10527.03 MW, Solar-Wind Hybrid- 738.30 MW, Cogeneration- 1731.16

MW, Small hydro- 943.84, Biomass- 139.03 MW, MSW- 11.5 MW) which contributes to 57% of the installed capacity of 38,196 MW in the State. Large penetration of renewable energy into the grid has led to key challenges like intermittency, voltage instability, and grid congestion due to the variable nature of solar and wind. Out of total solar PV installed capacity of 10527.03 MW, the DSPV capacity is about 899.53 MW.

The Forum of Regulators has issued Model Regulations for Grid Interactive Distributed Renewable Energy Sources (DRES) in February, 2026 and has recommended that the maximum capacity under net metering shall not exceed the sanctioned load / contracted demand of the prosumer or 500 kW, whichever is lower. Considering the latest developments in the sector including large scale integration of renewable sources to the grid and keeping in view the grid security, the Commission, in exercise of the powers conferred under Sections 42(2), 61(h), 62(1)(a) read with Sections 64, 86(1)(b) & (e) and Sub-section (3) of Section 181 of the Electricity Act, 2003 notified the draft Karnataka Electricity Regulatory Commission (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026 inviting comments from the stakeholders. The Notice for the same was published in Deccan Herald, Times of India, Prajavani and Vijayavani on 6th June, 2026 and the Stakeholders/interested persons were invited to attend the Public Hearing on 07th July, 2026 by issuing public hearing notice on 26th June 2026 in Deccan Herald, Times of India, Prajavani and Vijay Karnataka newspapers. The Commission conducted the Public Hearing on 07th July, 2026 in the matter.

The Stakeholders during the public hearing had requested the Commission to allow net-metering to all the consumer categories as allowed in other States such as Gujarat and Maharashtra and had suggested to allow net-metering to all consumer categories until the total DSPV capacity reaches a threshold capacity of 3 GW in the State. Some of the Stakeholders in their written submissions had requested to allow net-metering up-to 1000 kW.

Considering the suggestions/views/objections/comments on the draft Karnataka Electricity Regulatory Commission (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026, the Commission, in exercise of the powers conferred under Sections 42(2), 61(h), 62(1)(a) read with Sections 64, 86(1)(b) & (e) and Sub-section (3) of Section 181 of the Electricity Act, 2003 and all other powers enabling it in this behalf hereby makes the following Regulations:

1. Short title and commencement

1.1. These Regulations shall be called the Karnataka Electricity Regulatory Commission (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026.

1.2. These Regulations shall come into force from the date of notification in the Official Gazette of Karnataka. The agreements signed before the notification of these Regulations shall be as per terms and conditions of the agreements entered.

1.3. These Regulations shall be applicable to Distribution Licensees and the Eligible Consumers in the State of Karnataka.

2. Definitions

2.1. In these Regulations, unless the context otherwise requires,

a) **"Act"** means the Electricity Act, 2003 (36 of 2003) and subsequent amendments thereof.

b) **"Behind the Meter" or "BTM"** means an arrangement in which the Distributed Renewable Energy System is connected behind the Consumer's meter, operating in parallel with the distribution licensee's grid, and not opting for any other metering or billing arrangement and subject to other conditions specified in these Regulations.

c) **"Bidirectional Meter"** means an energy meter which is capable of recording both import and export of electricity.

d) **"Billing Cycle or Billing Period"** means the period between two consecutive meter reading dates;

e) **"Commission"** means the Karnataka Electricity Regulatory Commission referred to in Sub-section (1) of Section (82) of the Act;

f) **"Contracted Demand" or "Sanctioned Load"** means the load in kW, kVA, or HP, agreed to be supplied by the licensee as indicated in the application form submitted by the Applicant/Consumer or as indicated in the agreement executed between the licensee and the consumer.

g) **"Designated Consumer" or "DC"** means any consumer notified by the Central Government under clause (e) of Section 14 of the Energy Conservation Act, 2001 and for which a target for consumption of Renewable Energy (RE) is notified under the Statutory Orders issued by the Government of India from time to time.

h) **"Distribution Licensee"** means a licensee authorized to operate and maintain Distribution System for supplying electricity to the consumers in his area of the supply;

i) **"Distributed Solar Photo Voltaic (DSPV) Plant" or "DSPV" system or "DSPV"** means Solar electricity generation system **not to exceed 10 MW in size** and connected to the grid network with or without energy storage having an anti-islanding protection to prevent flow of energy into the grid when grid supply is not available.

j) **"Eligible Consumer(s)" or "Consumer(s)"** means a consumer of electricity in the area of supply of the distribution licensees, uses or intends to use a Distributed Solar

PV (DSPV) plant/ Solar PV (SPV) plant, installed at his premises or at any other location as the case may be depending on the metering mechanism, to meet all or part of his own electricity requirement who satisfies such conditions as specified by the Commission for such metering mechanism.

k) **"Financial Year" or "Year"** means the period beginning from first of April and ending with the thirty first of the March of the next year.

l) **"Generation Meter"** means an energy meter installed to measure the electricity generated by the Distributed Solar PV (DSPV) plant/ Solar PV (SPV) plant.

m) **"Group Net Metering" or "GNM"** means an arrangement whereby surplus energy from a Solar PV plant is exported to the grid and the exported energy is adjusted in more than one electricity service connection(s) of the same consumer with same name and same consumer category located within the area of supply of the distribution licensee as specified by the Commission.

n) **"Gross Metering" or "GM"** means a mechanism whereby the total energy generated from DSPV plant of a consumer and the total energy consumed by that consumer are accounted separately through appropriate metering arrangements and for the billing purpose, the total energy consumed by the consumer is accounted at the applicable retail tariff and total energy generated by DSPV plant is accounted at the tariff determined by the Commission.

o) **"Grid Support Charges"** means the charges to be paid by the prosumers and other users of the grid, for recovering the costs related to energy storage, grid balancing etc., for facilitating energy injection into the grid as may be determined by the Commission.

p) **"Hosting Capacity"** means cumulative capacity of DSPV plant/ SPV plant allowed to be interconnected with the grid (Substation or feeder or transformer) shall not exceed as specified in the KERC Grid Code/ KERC Distribution Code/ Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (COS) or relevant KERC Regulations relating to Supply of Electricity.

q) **"Interconnection Point"** means the interface point of the DSPV plant/ Solar PV plant with the network of the distribution licensee or transmission licensee as the case may be.

r) **"Net Billing" or "NB"** means a single bidirectional energy meter used for billing at the point of supply wherein the energy imported from the Grid and energy exported from DSPV plant of a prosumer are valued at two different tariffs, where -

- The monetary value of the imported energy is based on the applicable retail tariff.
- The monetary value of the exported renewable energy is calculated based on DSPV tariff determined by the Commission
- The monetary value of the exported energy is deducted from the monetary value of the imported energy to arrive at the net amount to be billed or credited.

s) **"Net Metering" or "NM"** means a mechanism whereby energy exported to the Grid from DSPV plant of a prosumer is off-set with the electricity supplied by the

Distribution Licensee and the net energy if any, supplied to grid shall be purchased at the tariff determined by the Commission, as applicable under the provisions of these Regulations

t) **"Obligated Entity"** means an entity for which the Commission has specified requirement under clause (e) of sub-section (1) of Section 86 of the Act to fulfil the renewable purchase obligation.

u) **"Power Purchase Agreement (PPA)"** means an agreement entered into by the distribution licensee with the eligible consumers.

v) "PPA period" shall mean PPA for a period of 25 years.

w) **"Premises"** as defined under the Act and subsequent amendments thereof;

x) **"Prosumer"** means a consumer who consumes electricity from the grid and also injects electricity into the grid using the same network.

y) **"Renewable Energy Certificate" or "REC"** means the certificate issued in accordance with the Central Electricity Regulatory Commission (Terms & Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 and subsequent amendments thereof, if any;

z) **"RESCO"** means Renewable Energy Service Company.

aa) **"Solar Photo Voltaic (SPV) Plant" or "Solar PV Plant/system" or "SPV Plant/system" or "SPV"** means Solar electricity generation system of capacity not exceeding the Combined Sanctioned load or Combined Contracted Demand of the participating connections under VNM/GNM, as the case may be and connected to the grid network with or without energy storage having an anti-islanding protection to prevent flow of energy into the grid when grid supply is not available.

bb) **"Virtual Net Metering" or "VNM"** means an arrangement whereby the entire energy generated from a Solar PV (SPV) Plant set up by the participating consumers, located within the area of same distribution licensee is exported to the grid and the energy exported is adjusted in more than one electricity service connections of the participating consumers belonging to the same consumer category located within the area of supply of the same distribution licensee.

2.2. Words and expressions used in these regulations and not defined herein but defined in the Act or Rules or any other regulations specified by the Commission shall, unless the context otherwise requires, have the meanings assigned to them under the Act and Rules or other regulations specified by the Commission, as the case may be.

3. Scope and applicability

3.1. These Regulations shall apply to the DSPV Plant(s) and Solar PV Plant(s) installed in the area of supply of the distribution licensee.

3.2. The consumer may own the DSPV Plant/SPV Plant or may enter into a contract with the

RESCO on mutual commercial arrangements for the establishment of the DSPV Plant/SPV Plant as per provisions under these regulations.

Provided that, RESCO shall enter into a direct agreement with consumer as regards its payment. There shall be no tripartite agreement between RESCO, consumer and the distribution licensee. Even in case of RESCO mode, the PPA shall be entered into between distribution licensee and eligible consumer as per provisions under these regulations.

Provided further that, the dispute between the consumer and the RESCO arising out of contractual obligations under the direct agreement shall be settled mutually by them. The distribution licensee shall not be a party to such dispute and shall not disconnect such consumer on such dispute between consumer and the RESCO.

3.3. The eligible Consumers may use the hybrid grid tied inverter with battery to the DSPV/SPV system at their option. The stored energy can be utilized for their own use.

Provided that, the Commission shall review the requirement of distributed energy storage at prosumer level after two years from the date of notification of these Regulations or at the time when, the total cumulative installed DSPV capacity of the Net metering, Solar PV capacity of VNM and GNM, all put together reaches 3 GW in the State, whichever is earlier.

3.4. Consumers having pending arrears with the distribution licensee shall not be eligible to install DSPV system/SPV system under these Regulations:

Provided that, where there is a dispute between the distribution licensee and the consumer, relating to any charge for electricity, such consumers shall be allowed to install DSPV Plant/SPV Plant pending such resolution of dispute upon deposit of the disputed amount with the distribution licensee in accordance with Section 56 of the Act.

3.5. The consumer availing open access under clause (2) of Section 42 of the Act may also establish DSPV Plant in his premises under net metering as per provisions of these regulations. In such case, priority for settlement/adjustment in credit should be done first for OA transactions followed by banked energy (if applicable) followed by the energy generated by the DSPV Plant. Excess energy if any, injected to the grid after net-off at the end of the month shall be purchased at no cost to the Distribution Licensee.

3.6. The applicability of net metering to the consumer category as per Regulation 4.1.1 and the net metering capacity limits as per Regulation 4.1.2 shall be in force until the cumulative total installed DSPV capacity of Net metering, Solar PV capacity of VNM and GNM all put together in the State reaches 3 GW.

Provided that, the Distribution Licensees shall publish on their websites the details of cumulative DSPV/SPV approved capacity and cumulative DSPV/ Solar PV commissioned capacity in their jurisdiction as at the end of each month. The Karnataka Renewable Energy Development Limited (KREDL) shall consolidate and publish on its

website, the details of cumulative DSPV/Solar PV approved capacity and cumulative DSPV/Solar PV commissioned capacity of the State every month.

4. Metering Mechanism, eligible consumers and allowed DSPV/SPV capacities

4.1. Net Metering

4.1.1. The Consumers of all categories shall be allowed to install DSPV Plant under net metering mechanism.

4.1.2. The minimum capacity of DSPV system that can be set up under net metering mechanism shall be 1 kW, while the maximum capacity shall not exceed the sanctioned load / contracted demand of the consumer or 1000 kW, whichever is lower.

4.1.3. All eligible consumers can also switch from existing net metering mechanism to net billing or gross metering or behind the meter mechanism only one time during life of the DSPV project.

4.2. Net Billing

4.2.1. Consumers of all categories shall be allowed to install DSPV Plant under net billing mechanism.

4.2.2. The minimum capacity of DSPV Plant that can be set up under net billing mechanism shall be 1 kW.

4.2.3. The maximum capacity of DSPV Plant that can be set up under net billing mechanism shall not exceed the sanctioned load / contracted demand of the consumer.

4.2.4. All eligible consumers can switch from existing net billing mechanism to behind the meter or gross metering mechanism only one time during life of the DSPV project.

4.3. Gross Metering

4.3.1. Consumers of all categories shall be allowed to install DSPV Plant under gross metering mechanism.

4.3.2. The minimum capacity of DSPV Plant that can be set up under gross metering mechanism shall be 1 kW, while the maximum capacity shall not exceed the sanctioned load /contracted demand of the consumer.

4.3.3. All eligible consumers can switch from existing gross metering mechanism to behind the meter only one time during life of the DSPV project.

4.4. Group Net Metering

4.4.1. All consumer categories shall be eligible to establish Solar PV (SPV) Plant under group net metering mechanism:

Provided that the service connections of the prosumer installing SPV Plant under group net metering mechanism should have same name and same category.

4.4.2. The minimum capacity of SPV Plant that can be set up under group net metering mechanism shall be 5 kW, while the maximum capacity shall not exceed the combined sanctioned load / contracted demand of all the participating service connections of the consumer.

4.5. Virtual Net Metering

4.5.1. Domestic Consumers including residential apartments (for common area consumption and for individual residents of the apartments), group housing societies, institutions run or managed by charitable Institutions/organizations, installations of government bodies/municipal bodies, government buildings including schools, buildings belonging to local authorities shall only be allowed to install Solar PV Plant under virtual net metering mechanism.

Provided that, the consumers installing Solar PV Plant under virtual net metering should belong to same consumer category.

4.5.2. The minimum capacity of Solar PV Plant that can be set up under virtual net metering mechanism shall be 5 kW, while the maximum capacity shall not exceed the combined sanctioned load / contracted demand of all the participating consumers.

4.6. Behind the Meter

4.6.1. All Consumer categories shall be allowed to opt for behind the meter mechanism.

4.6.2. There is no minimum capacity limit for DSPV Plant that can be set up under behind the meter mechanism, while the maximum capacity shall not exceed the sanctioned load / contracted demand of the consumer.

Provided that the consumer may install behind the meter, solar capacity in excess of the sanctioned load/contracted demand by installing suitable capacity generator/storage for providing voltage reference to the inverter or by installing suitable inverter which sets its own voltage and frequency reference and operates in islanding mode.

4.6.3. All eligible consumers can switch from existing behind the meter to gross metering or net Billing only one time during the life of the DSPV project.

4.7. Summary of Eligible Consumers and Permissible Metering Mechanism:

4.7.1. The summary of the eligible consumer categories, DSPV Plant/ Solar PV Plant capacities that are permissible under different metering mechanism is shown in the table below:

Metering Mechanism	Capacity that can be availed		Eligible consumer categories	Location of DSPV/SPV system
	Minimum	Maximum		
Net Metering	1 kW	Up to Sanctioned Load / Contracted Demand or 1000 kW, whichever is lower	All Consumer Categories	In consumer premises

Net Billing	1 kW	Up to Sanctioned Load / Contracted Demand	All Consumer Categories	In consumer premises
Gross Metering	1 kW	Up to Sanctioned Load / Contracted Demand	All Consumer Categories	In consumer premises
Group Net Metering	5 kW	Up to combined Sanctioned Load / Contracted Demand of all participating service connections of the same consumer and same consumer category	All Consumer Categories	In consumer Premises at one of his service connection locations.
Virtual Net Metering	5 kW	Up to combined Sanctioned Load / Contracted Demand of all the participating consumers	Domestic Consumers including residential apartments, group housing societies, institutions run or managed by charitable Institutions/organizations, installations of government bodies/municipal bodies, government buildings including schools, buildings belonging to local authorities.	In consumer premises or any other location within the jurisdiction of Distribution Licensee
Behind the Meter	No minimum limit	Up to Sanctioned Load / Contracted Demand	All Consumer Categories	In consumer premises

4.7.2. The location of the DSPV/SPV System in the consumer premises, mentioned in the Regulation 4.7.1 shall mean installation of Facade-integrated solar panels on the walls of the building, solar panels of mono-facial/ bi-facial or any new solar technology as per relevant standards, on roof of the buildings and also on the elevated structures on ground, subject to adherence to the Building Bye-laws and conforming to relevant Safety Regulations/Standards, by the consumers. The elevated structures must have minimum ground clearance of 8 (eight) feet at the lowest point, within the premises.

Provided that the minimum ground clearance of 8 (eight) feet at the lowest point is not applicable to Behind the Meter mechanism for Captive plants installed for captive use.

5. Energy Accounting

5.1. Net Metering

5.1.1. The consumer may set up a DSPV Plant to offset his electricity consumption from the distribution licensee.

5.1.2. The distribution licensee shall undertake meter reading of all DSPV Plants according to the regular meter reading cycle.

5.1.3. The distribution licensee shall record readings of bi-directional meter and generation meter according to the regular billing cycle.

5.1.4. For each billing cycle, the distribution licensee shall make the following information available on its bill to consumer:

a) DSPV Plant's generation recorded in the Generation Meter in the billing period;

b) Electricity injected by the DSPV System into the grid in the billing cycle;

c) Electricity supplied by the distribution licensee in the billing cycle;

d) Net billed electricity, for which a payment is to be made by the prosumer, if any;

e) Excess energy exported, if any and purchased by the Distribution Licensee at the PPA tariff, and amount settled on monthly basis.

5.1.5. In case the prosumer is under the ambit of time-of-day tariff, as determined by the Commission in its orders from time to time, the following process shall be followed:

a) Electricity consumption in any time block (e.g., peak hours, off-peak hours, etc.) shall be first compensated with the electricity generation in the same time block.

b) Any cumulative excess injected electricity over and above consumption in any other time block in a billing cycle shall be accounted as if the excess injection had occurred during off-peak time blocks.

c) This process will continue till all consumption in off-peak time blocks is set off against DSPV system generation in the time blocks specified in Regulation 5.1.5.

d) Any excess generation after setting off consumption in off-peak time blocks shall be purchased by the Distribution Licensee at the PPA tariff and settled monthly.

5.1.6. The injected electricity measured in kilowatt hour (kWh)/kVAh shall only be utilized to offset the consumption measured in kWh/kVAh and shall not be utilized to compensate any other fee and charges levied by the distribution licensee.

5.1.7. Regardless of availability of excess electricity with the prosumer during any billing cycle, the consumer shall continue to pay all other charges such as fixed/demand charges and government levy etc. The excess energy shall be purchased by Distribution Licensee at the tariff determined by the Commission and amount settled monthly.

5.2. Net Billing

5.2.1. The consumer shall set up a DSPV Plant to offset his electricity purchase bill from the distribution licensee.

5.2.2. The distribution licensee shall undertake meter readings of bidirectional meter and generation meter according to the regular billing cycle.

5.2.3. For each billing cycle, the distribution licensee shall make the following information available on its bill to the Eligible Consumer:

a) DSPV Plant's generation recorded in the Generation Meter in the billing period;

b) Electricity units consumed by the Consumer in the billing cycle

c) Energy injected into the Grid of the Distribution Licensee

5.2.4. The energy generated by the DSPV Plant shall be first used for self-consumption and surplus energy injected into the Grid or energy drawn from the Grid shall be billed as per following equation:

Energy Bill of consumer =

Fixed Charges + Other applicable charges and levies + (EDL × TRST) - (ERE × TRR)

Where:

a) Fixed Charges means the Fixed/Demand Charges as applicable to the consumer category as per the applicable retail supply Tariff Order;

b) Other charges and levies mean any other charges such as duties and taxes, cess, etc.;

c) EDL means the energy drawn from the Grid by the prosumer.

d) TRST means the applicable retail supply tariff of the concerned consumer category as per the applicable retail supply Tariff Order of the Commission.

e) ERE means the energy injected into the Grid by the prosumer.

f) TRR means PPA tariff as determined by the Commission.

5.2.5. The monetary value of the imported energy is debited based on the applicable retail tariff determined by the Commission from time to time. The monetary value of the exported energy is credited based on the tariff as determined by the Commission. The monetary value of the exported energy is deducted from the monetary value of imported energy to arrive at the net amount to be billed.

5.2.6. The billing shall be as per regular monthly billing cycle with monthly settlement.

5.3. Gross Metering

5.3.1. Gross metering is permitted to all eligible consumers who opt to sell all energy generated by DSPV Plant to the distribution licensee by injecting the entire generation into the distribution grid.

5.3.2. For each billing cycle, the distribution licensee shall make the following information available on its bill to the Eligible Consumer:

a) DSPV Plant's generation recorded in the Generation Meter in the billing cycle;

b) Electricity units consumed by the Consumer in the billing cycle;

c) Credited amount towards payment of energy supplied to the distribution licensee, if any, in the billing period;

5.3.3. The distribution licensee shall undertake meter reading of both the Generation meter and the consumer meter according to regular billing cycle.

5.3.4. The distribution licensee shall purchase entire energy generated from the DSPV system at the tariff determined by the Commission.

5.3.5. The energy supplied by the distribution licensee shall be billed as per tariff for respective category of consumers in accordance with terms and conditions of prevalent Retail Supply Tariff Order.

5.3.6. The distribution licensee shall prepare a bill comprising of the amount payable by the distribution licensee as per regulation 5.3.4 above and amount payable by the consumer as per regulation 5.3.5 above for each billing cycle:

Provided that if the bill amount for a billing cycle is payable by the consumer, then the same shall be paid by the consumer within the due date of the bill.

Provided further that if bill amount for a billing cycle is payable by the distribution licensee, then the same shall be paid to the consumers within the due date.

5.4. Group Net Metering

5.4.1. The consumer shall set up a Solar PV Plant to offset the electricity consumption of more than one electricity service connections of the same name and same consumer category located within the area of supply of the same distribution licensee.

5.4.2. The distribution licensee shall undertake the meter reading of the bidirectional meter as per regular billing cycle. The readings at the generation point and the consumer's installations shall be carried out on the same date.

5.4.3. The energy generated from the Solar PV Plant shall be credited in the electricity bill of each participating connections, for each billing cycle, as per the priority indicated in the GNM agreement with the distribution licensee. The sequence of priority for adjustment shall be deemed to begin with the service connection where the Solar PV Plant is located.

5.4.4. Where the export of units during any billing cycle exceeds the import of units at the connection where Solar PV Plant is located, such surplus units injected into the grid shall be adjusted against the energy consumed in the monthly bill of service connections in a sequence indicated in the priority list provided by the Consumer. The sequence of priority for adjustment shall be deemed to have begun with the service connection where the Solar PV Plant is located.

5.4.5. The priority list for adjustment of the balance surplus energy against other electricity connections may be revised by the Consumer once at the beginning of each financial year with an advance notice of 2 (two) months.

5.4.6. The electricity consumption in any time block (e.g., peak hours, off-peak hours, etc.) shall be first compensated with the electricity generation in the similar time blocks in the same billing cycle of the Consumer where the Solar PV Plant is located, and any surplus units injected shall be adjusted against the energy consumed in the monthly bill of service connections in a sequence indicated in the priority list provided by the Consumer, as if the surplus generation/ Energy Credits occurred during the off peak time block for Time of Day (ToD) Consumers and normal time block for Non-ToD Consumer.

5.4.7. Where during any billing cycle, the export of units either in peak or off-peak hours exceeds the import of units by the electricity service connections, such surplus units injected by the Consumer shall be purchased by the Distribution Licensee at 75% of the generic tariff applicable to Distributed Solar PV (DSPV) Plants, determined by the Commission and the amount settled to the Consumer at the end of a billing month.

5.4.8. The service connection where Solar PV Plant is located, shall consume at least 20% of total energy generated by Solar PV system. The equivalent units (that is 20% of generated solar power), which are not consumed at source connections, shall be considered as lapsed energy.

5.4.9. The consumer opting for GNM shall install smart meters at his cost, both at generation end and consumer metering points.

5.4.10. GNM arrangement serves as an alternative to conventional Open Access and is subject to applicable Open Access charges as per the relevant Regulations/Orders of the Commission issued from time to time. However, the consumers are exempted from these charges when the energy generated and consumed is within the same distribution transformer/11kV feeder.

5.5. Virtual Net Metering

5.5.1. A group of two or more consumers from the same consumer category located within the area of supply of the Distribution Licensee may set up Solar PV Plant to offset their electricity consumption.

5.5.2. The distribution licensee shall undertake meter readings of the Generation Meter and the installations of the participating consumers on the same date as per regular billing cycle.

5.5.3. The energy generated from the Solar PV Plant shall be credited in the monthly electricity bill of each participating consumers as per the ratio of procurement from Solar PV Plant indicated under the VNM agreement entered into by the Consumers and submitted to the distribution licensee.

5.5.4. The Consumers shall have the option to change the share of credit of electricity from Solar PV Plant by submitting a fresh agreement subject to the ratio of procurement from Solar PV Plant indicated under the VNM agreement entered into by the Consumers once at the beginning of the financial year with an advance notice of 2 (two) months.

5.5.5. One person among the participating consumers shall take the Responsibilities of the Lead Person such as :

a) He/she shall be one of the participating consumers under Virtual Net Metering and be a signatory to Virtual Net Metering Agreement on behalf of participating consumers.

b) He/she shall act as a Nodal person for all correspondence with Distribution Licensee.

c) Any change in the Lead Person has to be communicated in writing with approval from all the participating consumers.

5.5.6. Where the service connection of any participating consumers is disconnected due to any reason under any law for the time being in force, the unadjusted units/remaining credits of that consumers shall be treated as lapsed energy.

5.5.7. The electricity consumption in any time block (e.g., peak hours, off-peak hours, etc.) shall be first compensated with the electricity generation in the similar time blocks in the same billing cycle of the participating consumers. Any surplus generation over consumption in any time block in a billing cycle shall be accounted as if the surplus generation/ Energy Credits occurred during the off-peak time block for Time of Day (ToD) Consumers or normal time block for Non-ToD Consumers.

5.5.8. Where the units credited during any billing cycle of any participating Consumer exceeds the import of units by that consumer, such surplus units remaining at the end of each month shall be purchased by the Distribution Licensee at 75% of generic tariff applicable to Distributed solar PV (DSPV) Plants as determined by the Commission and amount settled to the Consumers at the end of a billing month.

5.5.9. The consumers opting for VNM, shall install smart meters at their cost, both at generation point and participation consumers' end.

5.5.10. VNM arrangement serves as an alternative to conventional Open Access and is subject to applicable Open Access charges as per the relevant Regulations/Orders of the Commission issued from time to time. However, the Commission decides to exempt consumers from these charges when the energy generated and consumed is within the same distribution transformer/11kV feeder.

5.6. Behind the Meter

5.6.1. The consumer may set up DSPV Plant for the self-consumption and shall not sell electricity generated by DSPV Plant to the distribution licensee.

5.6.2. The DSPV Plant connected behind the Consumer's meter, operating in parallel with the Distribution Licensee's grid, shall be allowed only after prior intimation to the respective distribution licensee.

Provided that, the Consumer shall be responsible for ensuring that all necessary safety measures/standards as specified by CEA are complied with.

5.6.3. In case, the Consumer installs DSPV without prior intimation, in such cases the consumer shall intimate about the same to the respective distribution licensee within a timeframe of 3 (three) months. Failure to intimate within stipulated timeframe shall attract one time penalty of INR 1000/kW of installed DSPV Plant capacity or as determined by the Commission in its Orders issued from time to time.

5.6.4. The Consumer shall install reverse power flow relay to ensure that no energy is injected into the grid from such DSPV Plant installed behind the Consumer's meter.
Provided that, any quantum of energy injected by such DSPV Plant connected behind the Consumer's meter shall be considered as inadvertent injection and shall neither be paid for nor settled by the distribution licensee and penalty shall be levied on such inadvertent injection as determined by the Commission under the relevant Regulations.

5.7. Late Payment Surcharges

For any late payments by the Distribution Licensee under Net metering, Gross metering, Net billing, VNM, GNM, Late Payment Surcharge shall be applicable as per the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 as amended from time to time.

6. Grid Support Charge:

The Commission may determine in its orders from time to time the "Grid Support Charge" that may be levied on the energy generated by DSPV Plant/Solar PV Plant.

7. Subsidies

The eligible consumers are entitled to avail of the applicable subsidies as per MNRE's as well as State Government's notifications/guidelines issued from time to time.

8. Hosting Capacity and Interconnection with the grid

8.1. The cumulative capacity of DSPV Plant/Solar PV Plant allowed to be interconnected with the distribution network (feeder/distribution transformer) shall not exceed the capacity as specified in the KERC Distribution Code/KERC Grid Code/ Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (COS) /the KERC Regulations relating to Supply of Electricity or relevant regulations as applicable.

Provided that the feeder or transformer mentioned above, considered for the purpose of calculating the hosting capacity, shall mean the feeder or transformer.

8.2. Each DSPV/SPVplant of less than 150kW capacity shall be connected only to the existing distribution transformer through which the eligible consumers are being supplied electricity. In such cases, the total capacity of the existing and proposed DSPV/SPV plants on that distribution transformer shall not exceed 80% of the rated capacity.

8.3. The Distribution Licensee while evaluating the technical feasibility of any proposed DSPV plant/SPV plant, shall ensure that the above said parameters are adhered to and any system improvement works beyond interconnection point shall be taken up by the Distribution Licensee for the purpose of connecting the DSPV plant/Solar PV plant with the grid.

8.4. The Distributed Solar PV plants/Solar PV plants shall be connected to the network at the connectivity level as specified in KERC Grid Code/ KERC Distribution Code/ COS /the KERC Regulations relating to Supply of Electricity / the relevant KERC Regulations.

8.5. Service Line and associated network development upto the interconnection point shall be borne by the participating consumer(s).

9. Technical Standards and Safety

9.1. The DSPV plant/SPV plant with associated equipment shall comply with CEA(Measures relating to Safety and Electric Supply) Regulations, 2023/ CEA (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations 2013 /CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022 /KERC Grid Code/Distribution Code/ COS /the KERC Regulations relating to Supply of Electricity /relevant Regulations and subsequent amendments to the Regulations;

Provided that the Distribution Licensee shall ensure that, the Inverters are complied with relevant IEEE and IEC or IS standards, for uniformity, safety, and reliable integration of DSPV plant/SPV plant to the grid.

9.2. The prosumer opting for net metering or net billing or group net metering, shall be responsible for safe operation, maintenance and rectification of any defect of the DSPV plant/SPV plant up to the point of bidirectional meter, beyond which the responsibility of safe operation, maintenance and rectification of any defect in the system, including the bidirectional meter, shall be that of the distribution licensee.

9.3. In case of gross metering and virtual net metering, the consumer shall be responsible for safe operation, maintenance and rectification of any defect of the DSPV plant/Solar PV plant up to the point of generation meter.

9.4. The distribution licensee shall have the right to disconnect the DSPV system/ SPV system at any time in the event of threat/damage from such DSPV system/SPV system to its distribution system to prevent any accident or damage, without any notice.

When the DSPV/SPV system is disconnected, the distribution licensee shall within 24 hours of such disconnection call upon the prosumer to rectify the defect and immediately on such rectification the licensee shall restore the connection to the DSPV/SPV system concerned.

9.5. The eligible consumer shall be solely responsible for any accident to human being/animal whatsoever (fatal/non-fatal, Departmental/Non- Departmental) that may occur due to back feeding from the DSPV/SPV system when the supply from distribution network is switched off. The Distribution Licensee reserves the right to disconnect the DSPV/SPV system at any time in the event of such exigencies to prevent accidents.

9.6. The consumer shall be responsible for taking adequate safety measures to prevent battery power/diesel generator power/ backup power extending to distribution network on failure of Distribution Licensee's grid supply.

9.7. The Distribution Licensee shall have the right to disconnect the DSPV Plant/SPV Plant from network at any time in the following circumstances:

i) Any emergency or maintenance requirement on the distribution system;

ii) Hazardous conditions occurring on the Distribution system due to operation of DSPV Plant/SPV Plant;

iii) Adverse electrical effects, such as power quality problems, on the electrical equipment of the other consumers of the distribution licensee caused by generation from the DSPV Plant/SPV Plant.

9.8. DSPV system/SPV system and associated equipment shall be designed so that the failure of any single device or component shall not potentially compromise the safety and reliability of the distribution system.

9.9. The distribution licensee may require the eligible consumer to provide a manually operated isolating switch between his DSPV system/SPV system and the distribution system, which shall meet the following requirements

(a) Separation of DSPV system/SPV system from the distribution system;

(b) Indications to clearly show open and closed positions;

(c) Quick and convenient accessibility twenty four hours a day to the Distribution licensee's personnel without requiring clearance from the eligible consumer, and

(d) Necessary locking arrangements in the open position.

10. Metering Infrastructure

All meters installed at the DSPV system/SPV system shall comply with the CEA (Installation and Operation of Meters) Regulations, 2006 and subsequent amendments thereof.

10.1. All meters shall have Advanced Metering Infrastructure (AMI) facility with RS 485 (or higher) communication port or any other advance communication facility.

10.2. In case of net metering, net billing and group net metering, the interconnection point shall be at the prosumer side of the bidirectional meter.

Provided that, the eligible consumer is allowed to provide at his option a static/digital meter (existing/new) for solar generation with an add-on communication module as per the KERC (Smart Modules for Existing Digital/Static Meters) Guidelines, 2024 dated 26.08.2024 or a Smart meter to record the solar generation.

10.3. In case of gross metering and virtual net metering, the interconnection point shall be at the DSPV/SPV side of the Generation meter.

10.4. The bi-directional meters under net metering, net billing, group net metering (on prosumer end and participating service connections end), gross metering and virtual net metering (at generation end and participating consumers end) shall be Smart meters.

10.5. In case of behind the meter, the DSPV system shall be connected behind the Consumer's meter.

10.6. The generation and bidirectional meter(s) shall be installed by the distribution licensee at the cost of the Consumer.

10.7. The distribution licensee shall undertake meter testing before installation to ensure accuracy of the meter.

10.8. The meter shall be tested or checked as per the COS /the KERC Regulations relating to Supply of Electricity or relevant regulations as applicable.

10.9. If the eligible consumer is under the ambit of time-of-day tariff, both generation and bi-directional meters shall be capable of recording time of day consumption/ generation.

11. Energy Accounting during Meter Defect/Not recording/Burnt out

11.1. In case of defective/not recording/burnt condition of any meter (generation meter/ prosumer meter/ participating consumer meters/ participating service connection meters as the case may be) shall report the failure, to the distribution licensee in the format prescribed by the distribution licensee.

11.2. The distribution licensee shall replace the meter as specified in COS /the KERC Regulations relating to Supply of Electricity and amendments thereof.

11.3. If any meter other than generation meter or the prosumer DSPV/SPV bi-directional meter is faulty, such electricity consumption shall be computed as specified in the COS /the KERC Regulations relating to Supply of Electricity /relevant KERC Regulations and amendments thereof.

11.4. If the DSPV/SPV meter or the Prosumer meter is defective/not recording/ burnt, during such period, the distribution licensee shall calculate the energy generated on the basis of DSPV/SPV installed capacity for extending the solar energy generation benefits by considering 19% CUF or if available, analyze historical energy generation/consumption data/excess energy exported to the grid, trends and patterns in energy generation to estimate current energy generation levels.

Provided such meter shall be replaced within the prescribed time period as mandated under COS /the KERC Regulations relating to Supply of Electricity as amended from time to time.

12. Online Application Process & Timelines for DSPV under Net Metering/Gross Metering/Net billing mechanism :

12.1. Submission of online application, execution of PPA and timelines to be followed by Distribution Licensees and the consumers shall be as follows:

i) The execution of separate PPA for LT Consumers upto and inclusive of 150 kW shall not be required. All terms and conditions specified in these Regulations shall be part of the application.

ii) Distribution Licensee shall facilitate for submission of online application.

iii) The submission of online application/timelines for 1kW to 150 kW is as detailed in the below table:

SL. No.	Activity	Responsibility	Timeline
1	Submission of Online Application which includes terms and conditions of these Regulations. The submission of application is deemed be the approval to commence the work and agree to abide by the terms and conditions of these Regulations.	Consumer/ Distribution Licensee	Zero Date
Note: The terms and conditions as per these Regulations and letter of approval to execute the work shall form part of the application. The consumer shall upload the work completion report within the timelines.			
2	Online uploading of Work Completion Report by the Consumer.	Consumer	150 (one hundred and fifty) days from the date of uploading/ submission of application.
3	Inspection by Distribution Licensee officials for commissioning the project, after receipt of work completion report from the consumer.	Distribution Licensee	Within 5 (five) working days from the receipt of work completion report, after ensuring satisfactory completion of work. If the plant is not commissioned within 5 days from the date of work completion report, the concerned officer shall be liable to pay penalty of Rs.1000 per day, till the date of commissioning, to the applicant. After five days of work completion, in case the plant is not commissioned, the consumers are entitled to deemed generation benefit.
4	Commissioning of Distributed Solar PV System in case work completion is delayed by the Consumer	Consumer/ Distribution Licensee	In case of delay of more than 6 (six) months, the tariff payable shall be lower of the : i) Tariff agreed to in the agreement/application OR ii) Any revised tariff, determined by the Commission, prevailing on the date of commissioning OR iii) 90% of the tariff agreed to in the agreement/application
5	Billing Process	Distribution Licensee	30 days from the date of commissioning of the DSPV Plant.

iv) The submission of online application/timelines for above 150 kW upto 1000 kW for net metering and upto sanctioned load for Net billing and Gross metering is as detailed below:

SL. No.	Activity	Responsibility	Timeline
1	Submission of Application online.	Consumer	Zero Date.
2	Acknowledgment of Application by Distribution Licensee.	Distribution Licensee	Within 03 (three) working days from zero date.
3	Site verification/ Technical Feasibility & Issuance of Letter of Approval /Rejection of application.	Distribution Licensee	Within 10 (ten) working days from the date of acknowledging the application.
4	Execution of PPA (Including counter signature by the controlling officer.)	Distribution Licensee & Consumer	Within 5 (five) working days from the date of issuance of Letter of Approval.
5	Submission of Works Completion Report by the Consumer.	Consumer	150 (one hundred and fifty) days from the date of execution of PPA.
6	Inspection by Distribution Licensee officials for commissioning the project, after receipt of work completion report from the consumer.	Distribution Licensee	Within 5 (five) working days from the receipt of work completion report, after ensuring satisfactory completion of work. If the plant is not commissioned within 5 days from the date of work completion report, the concerned officer shall be liable to pay penalty of Rs.1000 per day, till the date of commissioning, to the applicant. After five days of work completion, in case the plant is not commissioned, the consumers are entitled to deemed generation benefit.
7	Commissioning of Distributed Solar PV System in case of delay in submission of work completion report by the consumer.	Consumer/ Distribution Licensee	In case of delay of more than 6 (six) months, the tariff payable shall be lower of the : i) Tariff agreed to in the agreement/application OR ii) Any revised tariff, determined by the Commission, prevailing on the date of commissioning OR iii) 90% of the tariff agreed to in the agreement/application

8	Billing Process	Distribution Licensee	30 days from the date of commissioning of the DSPV Plant.

13. Online Application Process and Timelines for Solar PV under Virtual Net Metering/ Group Net Metering mechanism :

13.1. Submission of online application, execution of VNM PPA/ GNM PPA, shall be as per Standard Operating Procedure (SOP) prepared by BESCOM and approved by the Commission.

14. Information to the Consumers on Distribution Licensee(s) website:

14.1. The Distribution Licensee shall prominently display on its website and web-portal, the following; namely:-

- detailed standardized procedure for installation and commissioning of DSPV/SPV system under different metering mechanism under these regulations;
- Standard agreements for different metering mechanism defined under these regulations;
- The list of service providers for the benefit of consumers who want to install DSPV Plant through service providers;
- financial incentives to the prosumers, as applicable under various schemes and programs of the Central and State Governments.
- Record of capacity of DSPV/SPV system approved and DSPV/SPV system installed under different metering mechanism.
- Matters related to subsidy application shall be dealt with, by the Nodal Agency appointed by Ministry of New and Renewable Energy & State Government from time to time as per respective scheme guidelines.

15. Other Provisions:

15.1. The eligible consumers under net metering/ gross metering / net billing mechanism are allowed to install DSPV Plant up to and inclusive of 10 kW sanctioned load, a capacity tolerance of up to 10 percent for the applied system capacity (DC), subject to condition that the AC capacity of the inverter shall not exceed the sanctioned load.

Illustration 1: For a 5 kW of sanctioned load, DC Capacity of DSPV Plant having 540 W modules, the consumer can install 9 modules (totaling 4.86 kW DC capacity), or he can install 10 modules (totaling 5.4 kW DC capacity), staying within the allowable tolerance of 10 percent. However, the AC capacity of the inverter is limited to 5 kW only.

Illustration 2: For a 10 kW of sanctioned load, DC Capacity of DSPV system having 540 W modules, the consumer can install 18 modules (totaling 9.72 kW DC capacity), or he can install 20 modules (totaling 10.80 kW DC capacity), staying within the allowable

tolerance of 10 percent. However, the AC capacity of the inverter is limited to 10 kW only.

15.2. The eligible Consumers are allowed to use the hybrid grid tied inverter with the battery to the DSPV/SPV system.

Provided that, in cases of grid integrated DSPV/SPV also having facility of Diesel Generator at Consumer's facility, the consumers are allowed to use on-grid-tied inverters/ hybrid inverters to take a reference voltage from the diesel generator(DG) in the absence of the grid. There are some stipulations that unlike grid, the surplus solar energy cannot be added into the generator because it is not built to receive power. Back feeding energy in a generator can not only damage the device but also pose a fire risk. The consumer can make arrangements for optimum functioning and maximum fuel saving by running a generator at least 30% of its capacity by using any smart device which communicates to both with the diesel generator and solar inverter to power the DSPV/SPV system and shall be a zero export device. The smart device/synchronizer will make sure that the generator runs upto 30% of its capacity to start generation from the DSPV/SPV system. If the solar system produces excess power, the device will limit its generation and ensure that no electricity is being fed to the DG/back fed to the grid. Before commissioning of the DSPV/SPV plant with DG, the consumer shall get safety approval from CEIG, as notified by the Government from time to time.

15.3. The eligible consumer under net metering/gross metering/net billing is allowed for installation of multiple DSPV units or a single DSPV unit with the combined installed capacity in a premises not exceeding the combined sanctioned load/ capacity limits for respective metering mechanism, within his premises.

Provided that the consumer of the existing DSPV Plant agrees to cancel the existing PPA and enters into a new PPA.

Provided further that the tariff applicable shall be 90 percent of existing PPA tariff or the prevailing tariff as determined by the Commission, whichever is lower.

15.4. The following table is to understand the metering arrangements under net metering/gross metering/net billing for the consumers in case of single or multiple DSPV units within the premises:

SL. No.	Registered Consumer in a premises	Details of DSPV Units		Metering Arrangements (Net metering/ Gross metering / net billing)
1	Single registered consumer or multiple registered consumers	No existing DSPV unit	Wants to install individual DSPV units	Net metering/ Net billing/ Gross metering

2	Single registered consumer with multiple installations in his name	No existing DSPV unit	Wants to install single DSPV unit not exceeding the total combined sanctioned load or capacity limits allowed in these Regulations for respective metering mechanism, of all the installations of the registered consumer and with billing on one chosen installation.	Net metering/ Net billing/ Gross metering
3	Multiple Registered consumers with multiple installations	No existing DSPV unit	Wants to install single DSPV unit with installed capacity not exceeding the total combined sanctioned load of all such installations subject to nomination of any one consumer in whose name the gross metered energy is to be billed.	Gross
4	Multiple Registered consumers with multiple installations	Few consumers having individual existing DSPV units and other consumers with no existing DSPV units	The other consumers who want to install individual DSPV units with the capacity of each such unit not exceeding the sanctioned load or capacity limits allowed in these Regulations for respective metering mechanism, shall be as per the procedure laid out in Regulation 12. Provided that, for any additional DSPV capacity to the individual existing DSPV unit, the consumer shall cancel the existing PPA and enter into new PPA for the total DSPV capacity. The tariff applicable shall be 90 percent of the existing PPA or the prevailing tariff as determined by the Commission, whichever is lower.	Net metering / Net billing/ Gross metering

Note: "PPA" in the above table shall mean "application" for DSPV capacity upto and inclusive of 150 kW.

15.5. For reduction of contracted demand/sanctioned load of a existing consumer up to a DSPV plant capacity or for increase in contracted demand/sanctioned load of a consumer without increase in DSPV plant capacity, the execution of new PPA shall not be required. The PPA tariff and term of the agreement shall continue as per existing PPA.

15.6. **Shifting of DSPV system of a consumer to his new location:** If the Consumer who has invested in DSPV system with net-metering /net billing/gross metering in a place, decides to shift his DSPV system to his new location, in such cases the Consumer is allowed to shift the DSPV system to a new place in the jurisdiction of the same Distribution Licensee and continue the same PPA for remaining PPA term, subject to limiting the DSPV system capacity to the original sanction. In case the sanctioned load of the consumer at new location is less than the capacity of the DSPV plant to be installed at the new location, the consumer shall get his sanctioned load increased before commissioning of the DSPV plant, in accordance with the provisions of the COS /the KERC Regulations relating to Supply of Electricity /relevant Regulations relating to supply of electricity issued by the Commission.

Provided that, if the new location has already an existing DSPV plant, then such DSPV capacity addition shall be treated as per Regulation 15.3. In case the sanctioned load of

the consumer at new location is less than DSPV capacity if combined with the existing DSPV at new location, then the consumer shall get his sanctioned load increased before commissioning of the DSPV plant, in accordance with the provisions of the COS /the KERC Regulations relating to Supply of Electricity / relevant Regulations relating to supply of electricity, issued by the Commission.

15.7. The PPAs/SPPAs of DSPV Plants, under net metering/ net billing/ gross metering arrangement executed as per the standard PPA/SPPA format, shall be considered as deemed to have been approved by the Commission and the Distribution Licensees are not required to obtain a separate approval thereon.

15.8. The PPAs executed under VNM/GNM with Solar PV capacity below 1000 kW shall be deemed to be approved by the Commission.

Provided that, the Distribution Licensees shall obtain Commission's approval for PPAs executed under VNM and GNM with SPV capacity of 1000 kW and above.

15.9. PPAs executed by Distribution Licensee and the prosumer can be terminated with an advance notice of one month by the Consumer to the Distribution Licensee.

16. Tariff determination for Solar PV projects / DSPV projects :

16.1. The Commission shall determine the generic tariff for DSPV and Solar PV projects from time to time. The Commission shall determine tariff for MW scale solar projects on bidding route based upon the project proposals. The following parameters shall be applicable for determination of generic tariff for Solar PV projects/DSPV projects:

(1) **Capacity Utilization Factor (CUF):** The CUF for Solar projects shall be 19 percent. Provided that the Commission may adopt any other CUF based on the availability of reliable data/project proposals.

(2) **Tariff Structure:** The generic tariff for Solar PV plants/DSPV system shall be a single part tariff consisting of following fixed cost components:

a) Operation and maintenance
b) Depreciation
c) Interest on Loan capital
d) Return on Equity
e) Interest on Working capital

(3) **Tariff period and tariff design:** The Tariff period shall be equivalent to the useful life of the plant which shall be 25 years or such other period as may be decided by the Commission. The tariff shall be determined on levelized basis. For the purpose of levelized tariff computation, the discount factor equivalent to Post Tax weighted average cost of capital shall be considered.

(4) **Capital Cost:** The norms for the Capital cost shall be inclusive of the cost of all capital works including plant and machinery, civil work, erection and commissioning, financing and interest during construction, and evacuation infrastructure up to inter-connection point.

(5) **Debt Equity Ratio:** For the determination of generic tariff, the debt equity ratio shall be 70:30 or such other ratio as may be decided by the Commission from time to time.

(6) **Loan and Finance Charges:**

(a) For the purpose of determination of generic tariff, loan tenure of 13 years or such term equivalent to recover 70 percent of the capital cost shall be considered. The amount of loan arrived at in the manner indicated in these Regulations shall be considered as normative loan for calculation of interest on loan.

The normative loan outstanding as on first day of April of every year shall be worked out by deducting the annual loan repayment up to thirty first day of March of the previous year from the normative loan. The interest on loan capital shall be computed on the average loan based on opening and closing balances of loans for the financial year.

(b) For the purpose of computation of tariff, the normative interest rate shall be considered on the basis of prevalent State Bank of India Marginal Cost of Funds-based Lending Rate (MCLR) applicable for three (3) years plus additional basis points of 200 points or as may be decided by the Commission from time to time.

(c) Notwithstanding any moratorium period availed by an eligible consumer, the yearly repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed.

(7) **Depreciation:**

(a) The value base for the purpose of depreciation shall be the Capital cost of the asset admitted by the Commission. The depreciation shall be allowed up to maximum of 90 percent of the Capital Cost of the asset and salvage of the asset shall be considered as 10 percent of the Capital Cost.

(b) Depreciation shall be based on "Differential Depreciation Approach" over the loan period and over useful life of the DSPV plant/Solar PV plant beyond the loan tenure computed annually on 'Straight Line Method'.

(8) **Return on Equity:** The value base for the equity shall be 30 percent of the capital cost and the normative Return on Equity shall be as may be decided by the Commission from time to time.

(9) **Interest on Working Capital:**

(a) The Working Capital shall be computed considering the following components:

(ii) Receivables equivalent to 1 (one) month for receivables DSPV projects / Solar PV projects and 2 (Two) months receivables for ground mounted megawatt scale projects on bidding route for energy charges for sale of electricity calculated on the normative CUF or as decided by the Commission from time to time.

(b) The Interest on Working Capital shall be at a rate equivalent to the prevalent State Bank of India Marginal Cost of Funds-based Lending Rate (MCLR) applicable for 1 (one) year plus additional basis points of 250 points or as may be decided by the Commission from time to time.

(10) **Operation and Maintenance Expenses:** Operation and Maintenance or O&M expenses shall be equivalent to 1 (one) percent of the capital cost or as determined by the Commission from time to time. The Normative O&M expenses allowed for the first year of the operation period shall be escalated at the rate of 5.72 percent per annum.

(11) **Taxes on Income:** Tariff determined under these regulations shall be exclusive of Income tax payable on Return on Equity annually. Such Income Tax, levied by the Central Government, shall be borne by the eligible consumer

17. Consumption Obligations

17.1. The quantum of electricity purchased by the distribution licensees as applicable under gross-metering or Net metering, Net billing, VNM, GNM from the DSPV plants/Solar PV plants in their respective areas shall qualify towards their compliance of Renewable Purchase Obligation (RPO)/Renewable Consumption Obligation (RCO).

17.2. If the DSPV Plant/Solar PV Plant is set up by DCs (Designated Consumers) or Open Access Consumers or Captive Users, entire renewable energy generated by these renewable energy systems shall be accounted to meet RPO/RCO by the DCs or Open Access Consumers or Captive Users.

17.3. The quantum of electricity consumed by the Eligible Consumer from the DSPV System/Solar PV system under the Net Metering arrangement or other Metering arrangements under these Regulations shall, if such Consumer is not an Obligated Entity, qualify towards meeting the RPO/RCO of the Distribution Licensee.

17.4. In respect of DSPV/SPV plants installed and commissioned by the distribution licensee(s) on any Government Building under funds provided by the Government, the entire energy generated by the DSPV/SPV plant shall qualify towards their compliance of Renewable Consumption Obligation of the distribution licensee(s).

18. Eligibility to Participate under Renewable Energy Certificate (REC) Mechanism

The issuance of Renewable Energy Certificate shall be as per the eligibility criteria specified under Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 and subsequent amendments thereof, if any.

19. Power to Issue Order and Directions

The Commission may from time to time issue such directions and orders as considered appropriate for implementation of these Regulations.

20. Power to Relax

The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected, may relax

any of the provisions of these Regulations on its own motion or on an application made before it by an interested person.

21. Power to Amend

The Commission may from time to time add, vary, alter, suspend, modify, amend or repeal any provisions of these Regulations.

22. Power to Remove Difficulties

If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by suo-motu orders or otherwise, by general or special orders not inconsistent to the provision of the Act direct Distribution Licensee(s), Consumers, Prosumers to take such action as may appear to the Commission to be necessary or expedient for the purpose of removing such difficulty.

23. Disputes

23.1. All disputes and complaints relating to Grid Interactive Distributed Solar PV Plants /Solar PV Plants shall be raised before the Distribution Licensee, which may investigate and endeavour to resolve such disputes and complaints.

23.2. If the Distribution Licensee is unable to resolve the DSPV/SPV system's Consumer or Prosumer complaints/ disputes, a petition may be preferred before the Commission for the dispute resolution.

24. Repeal and Savings

24.1. Save as otherwise provided in these regulations, the KERC (Implementation of Solar Rooftop Photovoltaic Power Plants) Regulations, 2016 shall stand repealed from the date of coming into force of these regulations.

24.2. Notwithstanding such repeal, anything done or purported to have been done under the repealed Regulations shall be deemed to have been done or purported to have been done under these Regulations.

24.3. Consumers who have availed metering mechanism for their installed DSPV/Solar PV systems in the State on the date of coming into force of these Regulations under an existing Agreement/PPA or contract shall be deemed to have been continued under these Regulations, to avail such metering mechanism to the DSPV plant/Solar PV plant on the same terms and conditions as stipulated under such existing Agreement or contract:

Provided that the eligible Consumers who have applied for metering mechanism for installation of DSPV plant/Solar PV plant in the State under the repealed Regulations and whose Application is under process as on the date of coming into force of these Regulations, shall be processed under the provisions of these Regulations.

24.4. Nothing in these Regulations shall, expressly or impliedly, bar the Commission from dealing with any matter or exercising any power under the Act for which no Regulations have been framed.

25. Interpretation

The decision of the Karnataka Electricity Regulatory Commission regarding interpretation of these Regulations shall be final and binding.

By Order of the Commission

Secretary
Karnataka Electricity Regulatory Commission

PD-118

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಲೋಇ 24 ಎಸ್‌ವಿಬಿ 2026

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಡಾ. ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:23.07.2026.

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ: 01.01.2026 ರಲ್ಲಿದ್ದಂತೆ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ಮುಖ್ಯ ವಾಸ್ತುಶಿಲ್ಪಿ (ಗ್ರೂಪ್-ಎ) ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ: 1) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ: 18.06.2024.
2) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 22 ಸೇವಾಬ 2026, ದಿನಾಂಕ:09/01/2026.
3) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 24 ಸೇವಾಬ 2026, ದಿನಾಂಕ:23/03/2026.

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ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024 ರಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳನ್ನು ರಚಿಸಿ ಆದೇಶಿಸಲಾಗಿದೆ.

ಉಲ್ಲೇಖ (2)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ಮುಖ್ಯ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2025 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ.

ಉಲ್ಲೇಖ (3)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ಮುಖ್ಯ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2026 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಿ, ಸಂಬಂಧಪಟ್ಟ ಅಧಿಕಾರಿಗಳಿಂದ ಆಕ್ಷೇಪಣೆ/ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸಲು 15 ದಿನಗಳ ಕಾಲಾವಕಾಶವನ್ನು ನೀಡಲಾಗಿತ್ತು. ಸದರಿ

ವೃಂದದಲ್ಲಿ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ. ಅದರಂತೆ ಉಪ ಮುಖ್ಯ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಇದರೊಂದಿಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

ಅನುಬಂಧ

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 24 ಎಸ್‌ವಿಬಿ 2026, ದಿನಾಂಕ: 23.07.2026
ವಾಸು ಇಲಾಖೆಯ ಉಪ ಮುಖ್ಯ ವಾಸ್ತುಶಿಲ್ಪಿ (ಗ್ರೂಪ್-ಎ) ವೃಂದದ ಅಧಿಕಾರಿಗಳ ದಿನಾಂಕ: 01.01.2026 ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಉ.ಮು.ವಾ.ಸಿ ಜೇ.ಸಂ	ಉ.ವಾ.ಶಿ ಜೇ.ಸಂ	ಅಧಿಕಾರಿಯ ಹೆಸರು	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಕೆಲಸಕ್ಕೆ ಸೇರಿದ ದಿನಾಂಕ	ಪ್ರಸ್ತುತ ಹುದ್ದೆಗೆ ಮುಂಬಡ್ತಿ ನೇಮಕಾತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ನೇಮಕಾತಿ/ ಜೇಷ್ಠತೆಗೆ ನೈಜವಾದ ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
1		ಎಂ. ಮೋಹನ್ ರಂಗ		28.07.1930	28.01.1954	03.04.1992	03.04.1992	ನಿವೃತ್ತಿ
2		ಎಂ. ವೆಂಕಟಸ್ವಾಮಿ		10.07.1934	30.01.1955	19.05.1990	19.05.1990	ನಿವೃತ್ತಿ
3	ನೇನೇ1	ಕೆ. ಉದಯ	ಪ.ಜಾ	01.11.1956	27.11.1982	12.04.1994	12.04.1994	ನಿವೃತ್ತಿ
4	1	ಆರ್ . ಸುಬ್ರಹ್ಮಣ್ಯ		01.06.1938	23.09.1963	30.05.1996	30.05.1996	ನಿವೃತ್ತಿ
5	6	ಶಿವಕುಮಾರ್ ಸ್ವಾಮಿ		22.11.1950	27.11.1982	01.08.1996	01.08.1996	ನಿವೃತ್ತಿ
6	7	ಕೆ.ಎನ್ ಸಾವಿತ್ರಿ		21.05.1959	27.11.1982	05.07.2007	05.07.2007	ನಿವೃತ್ತಿ
7	8	ಆಶಾ. ಟಿ.ಎಲ್		02.08.1955	27.11.1982	13.07.2012	13.07.2012	ನಿವೃತ್ತಿ
8	12	ಬಿ ಲಕ್ಷ್ಮಿ		09.03.1960	07.05.1986	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
9	13	ಎಂ ಹೇಮಂತ್ ಕುಮಾರ್	ಪ.ಜಾ	03.04.1963	19.05.1993	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
10	14	ಜಿ ಶ್ರೀದೇವಿ		01.06.1960	14.05.1986	31.03.2020	31.03.2020	ನಿವೃತ್ತಿ
11	15	ಜೆ ಲೀಲಾ		30.03.1961	07.05.1986	12.06.2020	12.06.2020	ನಿವೃತ್ತಿ
12	11	ವಿ.ಎನ್ ವಿಜಯಾ	ಪ.ಜಾ	07.10.1961	17.05.1993	08.10.2021	08.10.2021	ನಿವೃತ್ತಿ
13	16	ರಾಮಸ್ವಾಮಿ ಶೀಧರ್	ಪ.ಜಾ	08.12.1964	26.06.1996	03.09.2022	03.09.2022	ನಿವೃತ್ತಿ
14	17	ಡಿ.ಆರ್ ಆಶಾ		04.05.1964	28.07.1995	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
15	18	ರಾಜೇಶ್ವರಿ ಎಸ್ ಬಾಸೂರ್	ಪ.ಪಂ	25.08.1977	08.03.2004	28.11.2024	28.11.2024	ಮುಂಬಡ್ತಿ
16	20	ಪ್ರೇಮಲತಾ ಕೋಳೂರ್		09.11.1965	27.06.1996	30.12.2024	30.12.2024	ನಿವೃತ್ತಿ

ಸಂಖ್ಯೆ:ಲೋಇ 24 ಎಸ್‌ವಿಬಿ 2026

(ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

PR-1096

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಲೋಇ 25 ಎಸ್‌ವಿಬಿ 2026

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಡಾ. ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 23.07.2026.

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ:01.01.2026 ರಲ್ಲಿದ್ದಂತೆ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ (ಗ್ರೂಪ್- ಎ) ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಟತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ: 1) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024.
2) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 31 ಸೇವಾಬ 2025, ದಿನಾಂಕ: 16/08/2025.
3) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 25 ಸೇವಾಬ 2026, ದಿನಾಂಕ: 23/03/2026.

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ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024 ರಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳನ್ನು ರಚಿಸಿ ಆದೇಶಿಸಲಾಗಿದೆ.

ಉಲ್ಲೇಖ (2)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2025 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ.

ಉಲ್ಲೇಖ (3)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2026 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಜೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಿ, ಸಂಬಂಧಪಟ್ಟ ಅಧಿಕಾರಿಗಳಿಂದ ಆಕ್ಷೇಪಣೆ/ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸಲು 15 ದಿನಗಳ ಕಾಲಾವಕಾಶವನ್ನು ನೀಡಲಾಗಿತ್ತು. ಸದರಿ ವೃಂದದಲ್ಲಿ ಯವುದೇ ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲವಾದ್ದರಿಂದ ಅಂತಿಮ ಜ್ಯೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ಅನುಬಂಧದಲ್ಲಿ ಇದರೊಂದಿಗೆ ಲಗತ್ತಿಸಿ, ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(**ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ**)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

ಅನುಬಂಧ

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 25 ಎಸ್‌ಎಬಿ 2026, ದಿನಾಂಕ: .06.2026
ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ (ಗ್ರೂಪ್-ಎ) ವೃಂದದ ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ: 01.01.2026 ರಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಉ.ವಾ.ಶಿ ಜೇ. ಸಂ.	ಹಿ.ಸ. ವಾ. ಶಿ ಜೇಷ್ಟತಾ ಸಂಖ್ಯೆ	ಅಧಿಕಾರಿಯ ಹೆಸರು (ಶ್ರೀ ಮತ್ತು ಶ್ರೀಮತಿ)	ನೇರ ನೇಮಕಾತಿ ಮುಂಬಡ್ತಿ	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಕೆಲಸಕ್ಕೆ ಸೇರಿದ ದಿನಾಂಕ	ಪ್ರಸ್ತುತ ಹುದ್ದೆಗೆ ಮುಂಬಡ್ತಿ ಹೊಂದಿನ ದಿನಾಂಕ	ನೇಮಕಾತಿಗೆ/ ಜೇಷ್ಟತೆಗೆ ನೈಜವಾದ ಅರ್ಹತಾ ದಿನಾಂಕ:	ಷರಾ
1	ನೇ.ನೇ.1	ಕೆ. ಉದಯ	ನೇ. ನೇ.	ಪ ಜಾ	01.11.1956	27.11.1982	14.03.1991	14.03.1991	ನಿವೃತ್ತಿ
2	1	ಆರ್. ಸುಬ್ರಹಣ್ಯ	ಮುಂಬಡ್ತಿ		01.06.1938	23.09.1963	03.04.1992	03.04.1992	ನಿವೃತ್ತಿ
3	2	ಹೆಚ್ ಬೈರಪ್ಪ	ಮುಂಬಡ್ತಿ		28.07.1934	06.06.1956	03.04.1992	03.04.1992	ನಿವೃತ್ತಿ
4	3	ನರಸಿಂಹೇಗೌಡ	ಮುಂಬಡ್ತಿ		15.01.1935	05.06.1957	03.04.1992	03.04.1992	ನಿವೃತ್ತಿ
5	5	ಎನ್ ನರಸಿಂಹ ಮೂರ್ತಿ	ಮುಂಬಡ್ತಿ		29.08.1935	03.04.1958	13.07.1992	13.07.1992	ನಿವೃತ್ತಿ
6	7	ಶಿವಕುಮಾರ ಸ್ವಾಮಿ	ಮುಂಬಡ್ತಿ		22.11.1950	27.11.1982	21.08.1992	21.08.1992	ನಿವೃತ್ತಿ
7	8	ಕೆ.ಎನ್. ಸಾವಿತ್ರಿ	ಮುಂಬಡ್ತಿ		21.05.1959	27.11.1982	18.02.1993	18.02.1993	ನಿವೃತ್ತಿ
8	10	ಆಶಾ ಟಿ.ಎಲ್	ಮುಂಬಡ್ತಿ		02.08.1955	27.11.1982	02.01.1997	02.01.1997	ನಿವೃತ್ತಿ
9	12	ಕೆ.ಎಸ್. ಉಮೇಶ್	ಮುಂಬಡ್ತಿ		02.07.1946	27.11.1982	05.05.1997	05.05.1997	ನಿವೃತ್ತಿ
10	14	ಸಿ.ಎಸ್.ಆನಂದ	ಮುಂಬಡ್ತಿ		11.03.1954	27.11.1982	05.05.1997	05.05.1997	ನಿವೃತ್ತಿ
11	20	ವಿ.ಎನ್.ವಿಜಯಾ	ಮುಂಬಡ್ತಿ	ಪ ಜಾ	07.10.1961	17.05.1993	05.05.1997	05.05.1997	ನಿವೃತ್ತಿ
12	15	ಬಿ. ಲಕ್ಷ್ಮಿ	ಮುಂಬಡ್ತಿ		09.03.1960	07.05.1986	18.07.2008	18.07.2008	ನಿವೃತ್ತಿ
13	21	ಎಂ. ಹೇಮಂತ್ ಕುಮಾರ್	ಮುಂಬಡ್ತಿ	ಪ ಜಾ	03.04.1963	19.05.1993	18.07.2008	18.07.2008	ನಿವೃತ್ತಿ
14	16	ಜೆ. ಶ್ರೀದೇವಿ	ಮುಂಬಡ್ತಿ		01.06.1960	14.05.1986	05.12.2008	05.12.2008	ನಿವೃತ್ತಿ
15	17	ಜೆ.ಲೀಲಾ	ಮುಂಬಡ್ತಿ		30.03.1961	07.05.1986	19.12.2012	19.12.2012	ನಿವೃತ್ತಿ
16	24	ರಾಮಸ್ವಾಮಿ ಶ್ರೀಧರ್	ಮುಂಬಡ್ತಿ	ಪ ಜಾ	08.12.1964	26 .06.1996	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
17	25	ಡಿ.ಆರ್. ಆಶಾ	ಮುಂಬಡ್ತಿ		04.05.1964	28.07.1995	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
18	26	ರಾಜೇಶ್ವರಿ ಎಸ್ ಬಾಸೂರ್	ಮುಂಬಡ್ತಿ	ಪ.ಪಂ	25.08.1977	08.03.2004	12.06.2020	12.06.2020	ಉಮುವಾಶಿ ಹುದ್ದೆಗೆ ಮುಂಬಡ್ತಿ.

19	27	ಪಾರ್ವತಿ ಪ್ರಸಾದ್	ಮುಂಬಡ್ತಿ		10.08.1961	05.07.1996	12.06.2020	12.06.2020	ನಿವೃತ್ತಿ
20	28	ಪ್ರೇಮಲತಾ ಕೋಳೂರ್	ಮುಂಬಡ್ತಿ		09.11.1965	27.06.1996	21.01.2022	21.01.2022	ನಿವೃತ್ತಿ
21	29	ಪರಿಮಳ ದೇಸಾಯಿ	ಮುಂಬಡ್ತಿ		12.07.1965	26.06.1996	21.01.2022	21.01.2022	ನಿವೃತ್ತಿ
22	30	ಸತೀಶ್ ಕುಮಾರ್	ಮುಂಬಡ್ತಿ	ಪ.ಜಾ	21.09.1965	26.06.1996	31.12.2015	12.06.2020	ನಿವೃತ್ತಿ
23	31	ನಂದಿನಿ.ಕೆ	ಮುಂಬಡ್ತಿ		01.09.1985	10.01.2014	27.05.2025	27.05.2025	
24	32	ಶ್ರುತಿ .ಜಿ.ಹೆಚ್	ಮುಂಬಡ್ತಿ	ಪ.ಜಾ	31.10.1987	08.01.2014	27.05.2025	27.05.2025	
25	33	ಗಿರೀಶ್.ಪಿ.ವೈ	ಮುಂಬಡ್ತಿ		27.06.1984.	08.01.2014	27.05.2025	01.08.2025	

ಸಂಖ್ಯೆ:ಲೋಇ 25 ಎಸ್‌ವಿಬಿ 2026

(**ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ**)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

PR-1097

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಲೋಇ 26 ಎಸ್‌ವಿಬಿ 2026

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಡಾ. ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:23.07.2026.

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ:01.01.2026 ರಲ್ಲಿದ್ದಂತೆ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಹಿರಿಯ ಸಹಾಯಕ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಟತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ:
1. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024.
2. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 47 ಸೇವಾಬ 2025, ದಿನಾಂಕ:16.08.2025.
3. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 26 ಸೇವಾಬ 2026, ದಿನಾಂಕ: 20/03/2026.

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ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024 ರಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳನ್ನು ರಚಿಸಿ ಆದೇಶಿಸಲಾಗಿದೆ.

ಉಲ್ಲೇಖ (2)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಹಿರಿಯ ಸಹಾಯಕ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2025 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ.

ಉಲ್ಲೇಖ (3)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಹಿರಿಯ ಸಹಾಯಕ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2026 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಜೇಷ್ಮತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಿ, ಸಂಬಂಧಪಟ್ಟ ಅಧಿಕಾರಿಗಳಿಂದ

ಆಕ್ಷೇಪಣೆ/ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸಲು 15 ದಿನಗಳ ಕಾಲಾವಕಾಶವನ್ನು ಕಲ್ಪಿಸಲಾಗಿತ್ತು. ಸದರಿ ವೃಂದದಲ್ಲಿ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ. ಆದ್ದರಿಂದ ಹಿರಿಯ ಸಹಾಯಕ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಇದರೊಂದಿಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(**ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ**)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

ಅನುಬಂಧ

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 26 ಎಸ್‌ವಿಬಿ 2026, ದಿನಾಂಕ:23.07.2026
ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ಹಿರಿಯ ಸಹಾಯಕ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದದ ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ: 01.01.2026 ರಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಕ್ರ. ಸಂ.	ಸ.ವಾ.ಶಿ. ಜೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಅಧಿಕಾರಿ ಹೆಸರು (ಶ್ರೀ ಮತ್ತು ಶ್ರೀಮತಿ)	ನೇರ ನೇಮಕಾತಿ / ಮುಂಬಡ್ತಿ	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಕೆಲಸಕ್ಕೆ ಸೇರಿದ ದಿನಾಂಕ/ ಸ.ವಾ.ಶಿ ವೃಂದಕ್ಕೆ ಸೇರಿದ ದಿನಾಂಕ	ಪ್ರಸ್ತುತ ಹುದ್ದೆಗೆ ಮುಂಬಡ್ತಿ/ ನೇಮಕಾತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ನೇಮಕಾತಿಗೆ / ಜೇಷ್ಠತೆಗೆ ನೈಜವಾದ ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
ನಾಂಕ:18.12.1986ಕ್ಕಿಂತ ಹಿಂದೆ ಮಾಡಿದ ನೇಮಕಾತಿ (ನೋ ರೂಲ್ ಜೋನ್)									
1	-	ಆರ್. ಸುಬ್ರಹ್ಮಣ್ಯ	ಮುಂಬಡ್ತಿ		01.06.1938	23.09.1963	07.08.1982	07.08.1982	ನಿವೃತ್ತಿ
2	-	ಹೆಚ್. ಬೈರಪ್ಪ	ಮುಂಬಡ್ತಿ		28.07.1934	06.06.1956	26.03.1984	26.03.1984	ನಿವೃತ್ತಿ
3	-	ನರಸಿಂಹೇಗೌಡ	ಮುಂಬಡ್ತಿ		15.01.1935	05.06.1957	26.03.1984	26.03.1984	ನಿವೃತ್ತಿ
4	-	ಎಂ. ಕೋದಂಡ ರಾಮ ನಾಯ್ಡ	ಮುಂಬಡ್ತಿ		01.01.1939	11.08.1958	26.03.1984	26.03.1984	ನಿವೃತ್ತಿ
5	-	ಎನ್. ನರಸಿಂಹ ಮೂರ್ತಿ	ಮುಂಬಡ್ತಿ		29.08.1935	03.04.1958	26.03.1984	26.03.1984	ನಿವೃತ್ತಿ
6	-	ಹೆಚ್.ಎಸ್. ಶಿವಶಂಕರ್	ಮುಂಬಡ್ತಿ		25.11.193	03.04.1959	26.03.1984	26.03.1984	ನಿವೃತ್ತಿ
ದಿನಾಂಕ:19.12.1986ರ ನಂತರ (ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳು ಅಸ್ತಿತ್ವಕ್ಕೆ ಬಂದ ದಿನಾಂಕದಿಂದ) ದಿನಾಂಕ:11.05.1993ರವರೆಗೆ									
7	2	ಶಿವಕುಮಾರ್ ಸ್ವಾಮಿ	ಮುಂಬಡ್ತಿ		22.11.1950	22.11.1982	19.12.1987	19.12.1987	ನಿವೃತ್ತಿ
8	3	ಕೆ.ಎನ್.ಸಾವಿತ್ರಿ	ಮುಂಬಡ್ತಿ		21.05.1959	27.11.1982	19.12.1987	19.12.1987	ನಿವೃತ್ತಿ
9	4	ಅಶೋಕ ಬಿ. ಸಾವಣೂರ	ಮುಂಬಡ್ತಿ		16.12.1943	27.11.1982	19.12.1987	19.12.1987	ನಿವೃತ್ತಿ
10	5	ಆಶಾ ಟಿ.ಎಲ್	ಮುಂಬಡ್ತಿ		02.08.1955	27.11.1982	19.12.1987	19.12.1987	ನಿವೃತ್ತಿ
11	7	ಕೆ. ಉದಯ	ಮುಂಬಡ್ತಿ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	01.11.1956	27.11.1982	19.12.1987	19.12.1987	ನಿವೃತ್ತಿ
12	6	ಕೆ.ಎಸ್.ಉಮೇಶ್	ಮುಂಬಡ್ತಿ		02.07.1946	27.11.1982	22.10.1990	22.10.1990	ನಿವೃತ್ತಿ
13	8	ಕೆ.ಆರ್.ಇಂದಿರಾ	ಮುಂಬಡ್ತಿ		05.01.1956	27.11.1982	22.10.1990	22.10.1990	ನಿವೃತ್ತಿ
14	9	ಸಿ.ಎಸ್. ಆನಂದ್	ಮುಂಬಡ್ತಿ		11.03.1954	27.11.1982	22.10.1990	22.10.1990	ನಿವೃತ್ತಿ

15	14	ಬಿ. ಲಕ್ಷ್ಮಿ	ಮುಂಬಡ್ತಿ		09.03.1960	07.05.1986	13.07.1992	13.07.1992	ನಿವೃತ್ತಿ
16	16	ಜಿ. ಶ್ರೀದೇವಿ	ಮುಂಬಡ್ತಿ		01.06.1960	14.05.1986	13.07.1992	13.07.1992	ನಿವೃತ್ತಿ
17	17	ಜೆ. ಲೀಲಾ	ಮುಂಬಡ್ತಿ		30.03.1961	07.05.1986	13.07.1992	13.07.1992	ನಿವೃತ್ತಿ
18	18	ಜಿ.ಎಸ್.ಗಾಯತ್ರಿ	ಮುಂಬಡ್ತಿ		06.08.1955	07.05.1986	13.07.1992	13.07.1992	ನಿವೃತ್ತಿ
19	-	ಎನ್. ವೈ. ಸುಜಾತ	ನೇ. ನೇ.		22.09.1960	26.05.1993	11.05.1993	11.05.1993	ನಿವೃತ್ತಿ
20	-	ಎನ್. ವೈ. ವಿಜಯಾ	ನೇ. ನೇ.	ಪರಿಶಿಷ್ಟ ಜಾತಿ	07.10.1961	17.05.1993	11.05.1993	11.05.1993	ನಿವೃತ್ತಿ
21	-	ಎಂ. ಹೇಮಂತ್ ಕುಮಾರ್	ನೇ. ನೇ.	ಪರಿಶಿಷ್ಟ ಜಾತಿ	03.04.1963	19.05.1993	11.05.1993	11.05.1993	ನಿವೃತ್ತಿ
ದಿನಾಂಕ: 12/05/1993 ರಿಂದ ದಿನಾಂಕ: 16/02/2004 ರವರೆಗೆ									
22	11	ಶಾನು ಗಂಗಾಧರ್	ಮುಂಬಡ್ತಿ		20.01.1957	27.11.1982	30.09.1993	30.09.1993	ನಿವೃತ್ತಿ
23	-	ಆರ್ ನಿರ್ಮಲಾ ದೇವಿ	ನೇ. ನೇ.	ಪರಿಶಿಷ್ಟ ಜಾತಿ	29.06.1966	16.02.2004	16.02.2004	16.02.2004	ನಿವೃತ್ತಿ
ದಿನಾಂಕ:17.02.2004 ರಿಂದ ದಿನಾಂಕ:31.12.2022 ರವರೆಗೆ									
24	27	ರಾಮಸ್ವಾಮಿ ಶ್ರೀಧರ್	ಮುಂಬಡ್ತಿ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	08.12.1964	26.06.1996	20.07.2007	20.07.2007	ನಿವೃತ್ತಿ
25	19	ಡಿ.ಆರ್. ಆಶಾ	ಮುಂಬಡ್ತಿ		04.05.1964	28.07.1995	25.08.2009	25.08.2009	ನಿವೃತ್ತಿ
26	31	ರಾಜೇಶ್ವರಿ ಎಸ್ ಬಾಸೂರ್	ಮುಂಬಡ್ತಿ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	25.08.1977	08.03.2004	25.08.2009	25.08.2009	ಉಪ ಮುಖ್ಯ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿರುತ್ತಾರೆ.
27	20	ಪಾರ್ವತಿ ಪ್ರಸಾದ್	ಮುಂಬಡ್ತಿ		10.08.1961	05.07.1996	07.08.2013	07.08.2013	ನಿವೃತ್ತಿ
28	21	ಪ್ರೇಮಲತಾ ಕೋಳೂರ್	ಮುಂಬಡ್ತಿ		09.11.1965	27.06.1996	20.04.2018	20.04.2018	ನಿವೃತ್ತಿ
29	23	ಪರಿಮಳ ದೇಸಾಯಿ	ಮುಂಬಡ್ತಿ		12.07.1965	26.06.1996	20.04.2018	20.04.2018	ನಿವೃತ್ತಿ
30	22	ವೈ.ಬಿ. ಜಯಮ್ಮ	ಮುಂಬಡ್ತಿ		01.06.1961	27.06.1996	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
31	24	ಎಂ.ಎ. ಕೃಷ್ಣೇಗೌಡ	ಮುಂಬಡ್ತಿ		21.02.1962	27.06.1976	13.01.2020	13.01.2020	ನಿವೃತ್ತಿ
32	26	ಆರ್.ಕೆ. ಗೀತಾರಾಣಿ	ಮುಂಬಡ್ತಿ		03.12.1962	26.06.1996	12.06.2020	12.06.2020	ನಿವೃತ್ತಿ
33	30	ಸತೀಶ್ ಕುಮಾರ್	ಮುಂಬಡ್ತಿ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	21.09.1965	26.06.1996	31.12.2015	12.06.2020	ನಿವೃತ್ತಿ
34	32	ನಂದಿನಿ ಕೆ	ಮುಂಬಡ್ತಿ		01.09.1985	10.01.2014	21.01.2020	21.01.2022	ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿರುತ್ತಾರೆ.

35	33	ಶ್ರುತಿ ಜಿ.ಹೆಚ್	ಮುಂಬಡ್ತಿ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	31.10.1987	08.01.2014	21.01.2020	21.01.2022	ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿರುತ್ತಾರೆ.
36	34	ಗಿರೀಶ್ ಪಿ.ವೈ	ಮುಂಬಡ್ತಿ		27.06.1984	08.01.2014	21.01.2020	21.01.2022	ಉಪ ವಾಸ್ತುಶಿಲ್ಪಿ ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿರುತ್ತಾರೆ.

ಸಂಖ್ಯೆ:ಲೋಇ 26 ಎಸ್‌ವಿಬಿ 2026

(ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

PR-1098

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಲೋಇ 27 ಎಸ್‌ವಿಬಿ 2026

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಡಾ. ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:06.08.2026.

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ:01.01.2026 ರಲ್ಲಿದ್ದಂತೆ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ತಾಂತ್ರಿಕ ಸಹಾಯಕರು (ಗ್ರೂಪ್- ಎ) ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ:
1) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024.
2) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ; ಲೋಇ 53 ಸೇವಾಬ 2025, ದಿನಾಂಕ: 29/08/2025.
3) ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 27 ಎಸ್‌ವಿಬಿ 2026, ದಿನಾಂಕ:23.03.2026.

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ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಲೋಇ 02 ಎಸ್‌ವಿಬಿ 2018, ದಿನಾಂಕ:18.06.2024 ರಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳನ್ನು ರಚಿಸಿ ಆದೇಶಿಸಲಾಗಿದೆ.

ಉಲ್ಲೇಖ (2)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪಿ ಇಲಾಖೆಯ ತಾಂತ್ರಿಕ ಸಹಾಯಕರು ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2025 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ.

ಉಲ್ಲೇಖ (3)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾಸ್ತುಶಿಲ್ಪ ಇಲಾಖೆಯ ತಾಂತ್ರಿಕ ಸಹಾಯಕರು (ಗ್ರೂಪ್- ಎ) ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2026 ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಿ, ಸಂಬಂಧಪಟ್ಟ ಅಧಿಕಾರಿಗಳಿಂದ ಆಕ್ಷೇಪಣೆ/ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸಲು 15 ದಿನಗಳ ಕಾಲಾವಕಾಶವನ್ನು ನೀಡಲಾಗಿತ್ತು. ಸದರಿ ವೃಂದದಲ್ಲಿ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ. ಅದರಂತೆ, ತಾಂತ್ರಿಕ ಸಹಾಯಕ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಇದರೊಂದಿಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(**ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ**)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

ಅನುಬಂಧ

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಲೋಇ 27 ಎಸ್‌ವಿಬಿ 2026, ದಿನಾಂಕ: 06.08.2026
ವಾಸ್ತುಶಿಲ್ಪ ಇಲಾಖೆಯ ತಾಂತ್ರಿಕ ಸಹಾಯಕರು (ಗ್ರೂಪ್-ಎ) ವೃಂದದ ದಿನಾಂಕ:01.01.2025 ರಿಂದ 31.12.2025 ರ ಅವಧಿಗೆ ದಿನಾಂಕ: 01.01.2026 ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಜೇಷ್ಠತಾ ಕ್ರ. ಸಂ.	ಹಿ.ಆ.ರ. ವೃಂದದ ಜೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಅಧಿಕಾರಿ ಹೆಸರು (ಶ್ರೀ ಮತ್ತು ಶ್ರೀಮತಿ)	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಕೆಲಸಕ್ಕೆ ಸೇರಿದ ದಿನಾಂಕ	ಪ್ರಸ್ತುತ ಹುದ್ದೆಗೆ / ಮುಂಬಡ್ತಿ/ ನೇಮಕಾತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ನೇಮಕಾತಿಗೆ / ಜೇಷ್ಠತೆಗೆ ನೈಜವಾದ ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
1	1	ಸಿ.ಜೆ. ಜೂಲಿಯಟ್	ಸಾಮಾನ್ಯ	01.08.1958	11.03.1981	12.11.2007	12.11.2007	ನಿವೃತ್ತಿ
2	2	ಕೆ.ಎಲ್. ಗಂಗಾಧರಯ್ಯ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	02.04.1970	13.08.1993	12.11.2007	12.11.2007	
3	4	ಎಂ. ಪರಿಮಳ	ಪರಿಶಿಷ್ಟ ಜಾತಿ	06.02.1969	30.11.2002	13.01.2020	13.01.2020	

(**ವಿ. ಶ್ರೀನಿವಾಸಮೂರ್ತಿ**)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಬಿ).

PR-1099

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಜಸಂಇ 122 ಎಸ್‌ಇಎಸ್ 2026 (ಇ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಕಾಸಸೌಧ,
ಡಾ|| ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀಧಿ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:07-08-2026.

ಅಧಿಸೂಚನೆ

1. ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಜಸಂಇ 146 ಎಸ್‌ಇಎಸ್ 2022, ದಿನಾಂಕ: 05.09.2022ರಲ್ಲಿ ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ. (ದಿನಾಂಕ:31.12.2022ರ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಗೊಂಡಿದೆ)

2. ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಜಸಂಇ 146 ಎಸ್‌ಇಎಸ್ 2022, ದಿನಾಂಕ:28.11.2022ರಲ್ಲಿ ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯ ಅಧಿಕಾರಿಯಾದ ಶ್ರೀ ಟಿ.ಎನ್ ರಾಮಚಂದ್ರ, ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ಇವರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ತಾತ್ಕಾಲಿಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಲಾಗಿರುತ್ತದೆ. (ದಿನಾಂಕ:31.12.2022ರ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಗೊಂಡಿದೆ)

3. ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಜಸಂಇ 384 ಎಸ್‌ಇಎಸ್ 2024, ದಿನಾಂಕ:21.41.2025ರ ಮುಖಾಂತರ ದಿನಾಂಕ:01.01.2025 ರಲ್ಲಿದ್ದಂತೆ ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:28.04.2025ರ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

4. ಪ್ರಸ್ತುತ ಮೇಲ್ಕಂಡ ಅಧಿಸೂಚನೆಗಳನುಸಾರ ದಿನಾಂಕ:01.01.2026ರಲ್ಲಿದ್ದಂತೆ ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯ **ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದದ** ತಾತಾ ಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಈ ಅಧಿಸೂಚನೆಗೆ ಲಗತ್ತಿಸಲಾದ **ಅನುಬಂಧ** ದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

5. ಸದರಿ ತಾತ್ಕಾಲಿಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಕುರಿತು ಯಾವುದೇ ಆಕ್ಷೇಪಣೆ/ಸಲಹೆಗಳು ಇದ್ದಲ್ಲಿ, ಸಮರ್ಥನೀಯ ಪೂರಕ ದಾಖಲೆಗಳೊಂದಿಗೆ ಇ-ಮೇಲ್ undersecawrd@gmail.com ವಿಳಾಸಕ್ಕೆ ಅಥವಾ ಲಿಖಿತವಾಗಿ ಈ ತಾತ್ಕಾಲಿಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು, ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ ದಿನಾಂಕದಿಂದ 15 ದಿನಗಳ ಒಳಗಾಗಿ ಸರ್ಕಾರದ ಕಾರ್ಯದರ್ಶಿಗಳು, ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆ, ವಿಕಾಸಸೌಧ, ಬೆಂಗಳೂರು ಇವರಿಗೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು. ನಿಗದಿತ ಅವಧಿಯ ನಂತರ ಸ್ವೀಕೃತವಾಗುವ ಆಕ್ಷೇಪಣೆ/ ಸಲಹೆ/ಮನವಿಗಳನ್ನು ಪರಿಗಣಿಸಲಾಗುವುದಿಲ್ಲ.

6. ನಿಗದಿತ ಕಾಲಾವಧಿಯೊಳಗಾಗಿ ಇ-ಮೇಲ್ ಅಥವಾ ಲಿಖಿತವಾಗಿ ಸ್ವೀಕೃತವಾದ ಆಕ್ಷೇಪಣೆ/ ಸಲಹೆ/ ಮನವಿಗಳನ್ನು ಚಾಲ್ತಿಯಲ್ಲಿರುವ ನಿಯಮಗಳಡಿಯಲ್ಲಿ ಪರಿಶೀಲಿಸಿ, ಪರಿಗಣಿಸಿ ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆಯನ್ನು ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಿಂದ ಬೇರ್ಪಡಿಸುವ ಸಂಬಂಧಿತವಾಗಿ ಹೊರಡಿಸಲಾಗಿರುವ ಆದೇಶಗಳು ಹಾಗೂ ಈ ಸಂಬಂಧಿತವಾಗಿ ಅಂತಿಮಗೊಳಿಸಲಾಗಿರುವ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಮಾನ್ಯ ಉಚ್ಚ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ದಾಖಲಾಗಿರುವ ರಿಟ್ ಅರ್ಜಿ ಸಂಖ್ಯೆ: 23371/2023, 28555/2023, 14022/2022 ಮತ್ತು 7440/2024 ರಲ್ಲಿನ ಅಂತಿಮ ತೀರ್ಪಿಗೆ ಒಳಪಟ್ಟಿರುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಲು ಕ್ರಮ ಕೈಗೊಳ್ಳಲಾಗುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಹನುಮೇಗೌಡ. ಹೆಚ್)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಎ)

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಜಸಂಇ 122 ಎಸ್‌ಇಎಸ್ 2026 ದಿನಾಂಕ:07-08-2026ಕ್ಕೆ

ಅನುಬಂಧ-1

ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿ

ದಿನಾಂಕ: 01-01-2026 ರಲ್ಲಿದ್ದಂತೆ

ಜ್ಯೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಹಿಂದಿನ ಸಾಲಿನ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಅಧಿಸೂಚನೆ ಸಂ: ಜಸಂಇ 146 ಎಸ್‌ಇಎಸ್ 2022, ದಿ:05.09.2022ರನ್ವಯ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ರವರ ಹೆಸರು.	ಪ.ಜಾ./ ಪ.ಪಂ.	ಹುಟ್ಟಿದ ದಿನಾಂಕ	ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದದಲ್ಲಿ ಲಭ್ಯವಾಗಿರುವ ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
1	2	3	4	5	6	7	8	9
1	1	1	ಮಿಲಿಂದ ಎಂ. ಅರಕೇರಿ	ಪ.ಜಾ.	18-10-1967	18-04-2006	18-04-2006	
2	2	2	ಪರಸಪ್ಪ ಬಸಪ್ಪ ನಿಂಬರಗಿ	ಪ.ಜಾ.	01-06-1969	18-08-2006	18-04-2006	
		3	ರಾಜಶೇಖರ್ ಎಸ್. ಹಿರೇಮಠ್	ಪ.ಜಾ.	02-03-1964	18-08-2006	18-12-2006	ನಿಧನ
3	3	4	ಸತ್ಯಪ್ಪ ಹೆಚ್.	ಪ.ಜಾ.	01-06-1966	18-08-2006	18-12-2006	
4	4	5	ಸ್ವರ್ಣಲತಾ ಕೆ.	ಪ.ಜಾ.	22-01-1978	03-09-2009	24-08-2007	
		6	ಅಶೋಕ ಧ್ರುವಕುಮಾರ್ ಕುಲಕರ್ಣಿ		20-03-1960	18-12-2012	03-09-2009	ನಿವೃತ್ತಿ
5	5	7	ಕೋದಂಡರಾಮ್ ಟಿ.ಎನ್.	ಪ.ಪಂ.	10-06-1967	03-09-2009	03-09-2009	
6	6	8	ಕುಶಕುಮಾರ್ ಎನ್.	ಪ.ಪಂ.	05-06-1970	03-09-2009	21-05-2014	
		9	ಚಂದ್ರಶೇಖರ್ ಎಂ.ಎನ್.		14-01-1963	18-12-2012	20-11-2014	ನಿವೃತ್ತಿ
		10	ಶ್ರೀನಿವಾಸ ವೈ.ಜಿ.		14-06-1962	21-05-2014	22-01-2015	ನಿವೃತ್ತಿ
		11	ಕುಮಾರಸ್ವಾಮಿ ಜಿ.ಎಸ್.		09-05-1960	20-06-2014	23-04-2015	ನಿವೃತ್ತಿ
		12	ಕೃಷ್ಣಮೂರ್ತಿ		01-06-1961	20-06-2014	23-04-2015	ನಿವೃತ್ತಿ
		13	ಪ್ರಭಾಕರ್ ಎಸ್.		13-09-1963	20-11-2014	07-08-2015	ನಿವೃತ್ತಿ
	7	14	ನಾರಾಯಣ ಪ್ರಸಾದ್ ಕೆ.ಎಸ್.		17-04-1965	20-11-2014	07-08-2015	ನಿವೃತ್ತಿ
		15	ಹರೀಶ್ ಆರ್.		30-04-1962	20-11-2014	15-10-2015	ನಿವೃತ್ತಿ
		16	ತಿಮ್ಮಪ್ಪ ಡಿ.		01-04-1961	07-08-2015	31-03-2016	ನಿವೃತ್ತಿ
		17	ಶೇಂಡಿಗೆ ಅವಿನಾಶ್		09-03-1962	20-11-2014	31-03-2016	ನಿವೃತ್ತಿ
		18	ಮೊಹಮ್ಮದ್ ಪಟೇಲ		22-06-1960	20-11-2014	31-03-2016	ನಿವೃತ್ತಿ
		19	ಪ್ರಕಾಶ್ ಎಸ್.		14-05-1961	20-11-2014	31-03-2016	ನಿವೃತ್ತಿ
		20	ರಾಜಶೇಖರ		01-06-1963	23-01-2015	31-03-2016	ನಿವೃತ್ತಿ
		21	ಮಹದೇವಪ್ಪ ಹೆಚ್.ಜಿ.		01-06-1960	23-01-2015	31-03-2016	ನಿವೃತ್ತಿ
		22	ಈಶ್ವರಪ್ಪ ಕೆ.ಎಸ್.		12-06-1962	23-01-2015	31-03-2016	ನಿವೃತ್ತಿ
		23	ಹನುಮಂತ ರೆಡ್ಡಿ ವಿ.ಎಸ್.		01-06-1962	23-01-2015	31-03-2016	ನಿವೃತ್ತಿ
		24	ಕಿರಣ್ ಸುಬ್ಬರಾಯ		29-04-1967	23-04-2015	19-05-2016	ನಿಧನ
	8	25	ಸುಧಾಕರ್ ರಾಜ್ ಕೆ.ಎಸ್.-*		11-01-1965	23-04-2015	19-05-2016	ನಿವೃತ್ತಿ
		26	ಶೇಖರ್ ಕೆ.		21-07-1963	31-03-2016	03-08-2016	ನಿವೃತ್ತಿ
		27	ಮೃತ್ಯುಂಜಯ ಎ.ವಿ.		04-09-1964	31-03-2016	03-08-2016	ನಿವೃತ್ತಿ
		28	ಸಿದ್ದರಾಮ ಶೆಟ್ಟರ್ ಸಿ.ಎಂ.		10-08-1962	08-11-2019	10-01-2017	ನಿವೃತ್ತಿ
		29	ಸೋಮಶೇಖರ ಟಿ.ಎನ್.		04-04-1963	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		30	ಶ್ರೀನಿವಾಸ ಸಿ.ಟಿ.		01-02-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ

		31	ಶ್ರೀಹರ್ಷ ಬಿ.ಎಸ್.		09-07-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		32	ಕೋಟಗಿ ವಿ.ಎಸ್.		01-06-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		33	ಪಾಟೀಲ ಪಿ.ಎಂ.		10-03-1963	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		34	ವೆಂಕಟೇಶ್ ಎಸ್.ಆರ್.		18-06-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		35	ಸುದರ್ಶನಮೂರ್ತಿ ಹೆಚ್.		01-06-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		36	ಪ್ರಭಾಕರ್ ಶೆಟ್ಟಿ ಎಸ್.		20-04-1963	22-06-2016	20-04-2018	ನಿವೃತ್ತಿ
		37	ಚಂದ್ರಮೌಳಿ ಆರ್.		20-05-1963	07-11-2016	20-04-2018	ನಿವೃತ್ತಿ
		38	ಸುರೇಶ್ ಎಂ.ಇ.		04-12-1961	02-07-2016	20-04-2018	ನಿವೃತ್ತಿ
		39	ಲಮಣಿ ಆರ್.ಬಿ.		15-06-1962	18-07-2019	20-04-2018	ನಿವೃತ್ತಿ
		40	ಶ್ರೀನಿವಾಸ ರವಿ ರಾಮನ್ ಎಂ.ಎ.		30-09-1961	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		41	ಪಾಟೀಲ್ ಆರ್.ಬಿ.		16-01-1961	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		42	ನಾಗರಾಜ್ ಜಿ.ವಿ.		07-12-1964	08-11-2019	20-04-2018	ನಿವೃತ್ತಿ
		43	ಪ್ರಕಾಶ್ ಬಿ.ಸಿ.		14-09-1963	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		44	ಪ್ರೇಮ್ ಕುಮಾರ್ ಬಿ.		09-07-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		45	ಬಿರಾದಾರ್ ಬಿ.ಬಿ.		01-08-1960	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		46	ಕುಸುಮಾ ವಿಜಯಾನಂದ್		24-03-1961	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		47	ದೊಡ್ಡಮನಿ ಬಿ.ಟಿ.	ಪ.ಪಂ.	01-07-1964	01-02-2012	20-04-2018	ನಿವೃತ್ತಿ
7	9	48	ದೇವದಾಸ್ ಟಿ.	ಪ.ಪಂ.	16-06-1966	01-02-2012	20-04-2018	
		49	ಸಂಬಾಜಿ ಸುಭಾಷಚಂದ್ರ	ಪ.ಪಂ.	01-01-1962		20-04-2018	ನಿವೃತ್ತಿ
		50	ದಿಡ್ಡಿಮನಿ ಜಿ.ಬಿ.	ಪ.ಪಂ.	01-07-1963	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
8	10	51	ಹೇಮಂತ್ ರಾಜ್ ಪಿ.	ಪ.ಪಂ.	01-07-1966	31-03-2016	20-04-2018	
9	11	52	ಮನೋಹರ ವೈಜನಾಥರಾವ್ ರೊಟ್ಟೆ	ಪ.ಪಂ.	22-07-1979	20-06-2014	20-04-2018	
10	12	53	ಬೂದೇಶ್ವರ ಬುಳ್ಳಾಪುರ	ಪ.ಪಂ.	22-07-1968	20-06-2014	20-04-2018	
11	13	54	ಗಿರೀಶ ಬಿ.	ಪ.ಪಂ.	20-12-1971	20-06-2014	20-04-2018	
12	14	55	ಈರಣ್ಣ ಜಿ.ಜೆ.	ಪ.ಪಂ.	20-06-1974	20-06-2014	20-04-2018	
		56	ರಾಮದಾಸಪ್ಪ ಕೆ.ಬಿ.		11-12-1964	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		57	ಮಲ್ಲಿಕಾರ್ಜುನ ಕೆ.ವಿ.		10-07-1963	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		58	ಶಶಿಕಿರಣ್ ಜಿ.		12-07-1963	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
13	15	59	ರವಿಚಂದ್ರ ಜಿ.ಟಿ.		15-07-1966	31-03-2016	20-04-2018	
		60	ಬಸನ ಗೌಡ ಪಾಟೀಲ್		01-06-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		61	ವಿಠ್ಠಲ್		10-06-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		62	ಗಾಯಕವಾಡ್ ಪಿ.ಹೆಚ್.		18-12-1961	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		63	ರುದ್ರಮುನಿ ಬಿ.ಜಿ.		22-04-1962	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
		64	ಸುರೇಶ್ ಕುಮ್ಮನ್		08-04-1962	15-11-2016	20-04-2018	ನಿವೃತ್ತಿ
	16	65	ಮಂಜುನಾಥ್ ಎಸ್.		14-01-1965	31-03-2016	20-04-2018	ನಿವೃತ್ತಿ
14	17	66	ಹರೀಶ ಕೆ.ಟಿ.		21-05-1970	31-03-2016	20-04-2018	
15	18	67	ದಿನೇಶ್ ಹೆಚ್.ಟಿ.		04-06-1968	31-03-2016	20-04-2018	
16	19	68	ಕೃಷ್ಣ ಎಂ.		03-12-1966	19-05-2016	20-04-2018	
17	20	69	ವಾಸುದೇವ ಸಿ.		07-01-1971	19-05-2016	20-04-2018	
		70	ತಮ್ಮೆಗೌಡ ಬಿ.		20-09-1961	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
18	21	71	ರಾಜೇಶ್ ಹೆಚ್.ಡಿ.		08-03-1971	19-05-2016	20-04-2018	
		72	ಚಿದಂಬರ ಸ್ವಾಮಿ ಬಿ.ಎನ್.		20-05-1962	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
		73	ಮನ್ನಾರಿ ಎಂ.ಆರ್.		01-06-1963	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
		74	ಶಿವಪ್ಪ ಲಕ್ಷ್ಮಣ ಚನ್ನಣ್ಣವರ್		15-08-1962	28-07-2017	20-04-2018	ನಿವೃತ್ತಿ
		75	ರಾಜು ಹೆಚ್.ಕೆ.		14-03-1964	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ

	22	76	ಮೋಹನ ಕುಮಾರ್ ಎ.		22-04-1965	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
	23	77	ಚಂದ್ರಶೇಖರ್ ಮಲ್ಲಯ್ಯ ದೊಡ್ಡಮನಿ		11-09-1965	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
19	24	78	ಜಗದೀಶ್‌ಕುಮಾರ್ ಹುಡೆದ್ಮನಿ		09-04-1967	19-05-2016	20-04-2018	
		79	ಮೊಹಮ್ಮದ್ ಅಬ್ದುಲ್ ಖಾದರ್		15-09-1962	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
		80	ಅಲ್ಲಾಪುರ ಎಲ್.ಟಿ.		01-06-1962	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
	25	81	ರವಿಕುಮಾರ್ ಎಸ್.		29-04-1965	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
		82	ಕೃಷ್ಣ ಕೆ.		24-01-1962	19-05-2016	20-04-2018	ನಿವೃತ್ತಿ
		83	ಉಮಾಪತಿ ಹೆಚ್.		01-07-1963	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		84	ಸುರೇಶ್ ಸಿ.ಟಿ.		20-04-1961	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
20	26	85	ಅಮರೇಗೌಡ		01-06-1967	18-07-2019	20-04-2018	
		86	ಜಯಕುಮಾರ ಕೆ.		23-05-1963	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
	27	87	ಪಾಟೀಲ್ ವಿ.ಬಿ.		22-04-1965	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		88	ಚನ್ನಮಲ್ಲಿಕಾರ್ಜುನ ಬಿ.ಸಿ.		24-07-1962	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		89	ಶಿವಪ್ರಕಾಶ್ ಎಸ್.		20-03-1964	03-03-2020	20-04-2018	ನಿವೃತ್ತಿ
21	28	90	ಗುರುರಾಜ ಸಿ.		03-07-1973	20-04-2018	20-04-2018	
		91	ನಾರಾಯಣಪ್ಪ ಎಂ.		10-02-1962	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		92	ತಿಮ್ಮಪ್ಪ ಎ.ಪಿ.		21-01-1964	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
22	29	93	ಕೃಷ್ಣ ಕೆ.ಎಂ.		20-01-1969	08-03-2022	20-04-2018	
23	30	94	ಶ್ರೀಹರಿ ಎಸ್.ಆರ್.		21-11-1968	20-04-2018	20-04-2018	
24	31	95	ಸ್ವಾಮಿ ಎಚ್.ಎಂ.		12-08-1969	20-04-2018	20-04-2018	
		96	ಪ್ರಸನ್ನ ಡಿ.ಪಿ.		16-12-1963	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		97	ದಾಸೇಗೌಡ		17-09-1964	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
	32	98	ವಿಶ್ವನಾಥ್ ಸಿ.ಎಸ್.		01-06-1965	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
			ಸೊನ್ನದ ಎಸ್.ವಿ.		09-03-1956	20-04-2018		RBGE
		99	ಲೋಕೇಶ್ ಬಾಬು ಎಸ್.		10-05-1964	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		100	ಶಿವಲಿಂಗ ಎಲ್.		01-06-1961	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		101	ರವಿಶಂಕರ್ ಎಂ.ಎಸ್.		04-12-1961	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		102	ಮಲ್ಲಪ್ಪ ಸದಾಶಿವಪ್ಪ ನಿಡೋನಿ		01-06-1962	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		103	ವಾಸು ಎಂ.ಆರ್.		02-04-1960	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		104	ಮಹೇಶ್		01-06-1962	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		105	ಕೃಷ್ಣಪ್ಪ ಹೆಚ್.ಎಸ್.		10-03-1964	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		106	ಜಗದೀಶ್ ಬಿ.ಕೆ.		23-06-1964	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		107	ಶಿವಾನಂದ ಎ.ಡಿ.		19-07-1961	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
25	33	108	ಕೇಶವ ಕೆ. ಕುಲಕರ್ಣಿ		07-01-1973	20-04-2018	20-04-2018	
		109	ಪುಟ್ಟಸ್ವಾಮಿ ಎಂ.		15-02-1961	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
	34	110	ಜಯಚಂದ್ರ ರಾಜು ಎಂ.		30-01-1965	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		111	ಸುರೇಂದ್ರ ಪಾಟೀಲ್ ಎಚ್.ಎಂ.		02-07-1962	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
26	35	112	ಭಾಸ್ಕರ್ ಎ.ಎಸ್.		20-09-1969	20-04-2018	20-04-2018	
27	36	113	ಮೊಹ್ಮದ್ ಅಯಾಜ್ ಅಹ್ಮದ್		05-04-1966	20-04-2018	20-04-2018	
	37	114	ಚಂದ್ರಶೇಖರ ಎ.		29-06-1965	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		115	ನರೇಂದ್ರಬಾಬು ಜೆ.		22-06-1964	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		116	ಜಯರಾಮು		02-09-1960	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ

28	38	117	ಹನುಮಂತ ಬಸಪ್ಪ ಕೊಣ್ಣೂರು		15-12-1966	20-04-2018	20-04-2018	
		118	ಯಲಗಡ್ಡಿ ಎ.ಎಸ್.		01-06-1960	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
29	39	119	ಪ್ರಣವ ಪ್ರಸಾದ್		20-06-1967	20-04-2018	20-04-2018	
	40	120	ನಾಯಕ್ ಎಸ್.ಬಿ.		25-04-1965	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		121	ಜಯಕುಮಾರ		20-05-1962	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
		122	ರವಿಶಂಕರ್ ಎಸ್.ಎಂ.		25-06-1960	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
30	41	123	ಬಿಂದಿ ಕೆ.ಎಂ.		20-05-1966	20-04-2018	20-04-2018	
31	42	124	ಜಯರಾಮು		16-07-1966	20-04-2018	20-04-2018	
32	43	125	ರವಿ ವಿ. ತಾಳೂರ		10-06-1967	20-04-2018	20-04-2018	
		126	ಶಿವಲಿಂಗಯ್ಯ ಎಂ.		19-04-1963	20-04-2018	20-04-2018	ನಿವೃತ್ತಿ
33	44	127	ವೆಂಕಟೇಶ ಎನ್.ಎಸ್.		19-06-1966	20-04-2018	20-04-2018	
		128	ನಾಗರಾಜು ಕೆ.		17-11-1964	20-04-2018	20-04-2018	ನಿಧನ
34	45	129	ಓಂಪ್ರಕಾಶ ಶಂಕರಣ್ಣ ಕರಣಗಿ		15-08-1966	20-04-2018	10-05-2018	
35	45 A	129 A	ಪಿ.ಪಿ ಚಂಗಪ್ಪ		13-04-1969	20-04-2018	10-05-2018	
36	46	130	ಲೋಹಿತಾಶ್ವ ಹೆಚ್.ಬಿ.		07-02-1967	20-04-2018	10-05-2018	
		131	ಶಿವರಾಜು ಎಸ್.		07-04-1964	20-04-2018	10-05-2018	ನಿವೃತ್ತಿ
		132	ಈಶ್ವರಪ್ಪ ಹೆಚ್ ಕುರುಬರ		01-04-1962	20-04-2018	10-05-2018	ನಿವೃತ್ತಿ
37	47	133	ಮುರಳಿಧರ ಹೆಚ್.ಆರ್.		18-06-1966	20-04-2018	10-05-2018	
38	48	134	ಮೊಹ್ಮದ್ ಇಶಾಖ್ ಖುರೇಶಿ		05-06-1967	20-04-2018	28-07-2018	
	49	135	ಪ್ರಕಾಶ ಜೆ		18-06-1965	20-04-2018	28-07-2018	ನಿವೃತ್ತಿ
		136	ಖಿಜರ್ ಅಹಮ್ಮದ್		16-05-1964	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
		137	ಯಶವಂತ್ ಕುಮಾರ್ ಎಂ.ಡಿ.		15-10-1964	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
		138	ರಾಜೇಂದ್ರಕುಮಾರ್ ಎಸ್.ವಿ.		25-05-1963	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
		139	ಮೊಹಮ್ಮದ್ ಶಫಿಯುದ್ದೀನ್		13-04-1963	20-04-2018	08-07-2019	ನಿಧನ
39	50	140	ಅಶೋಕ ಸಿ.ಎನ್.		08-12-1973	08-07-2019	08-07-2019	
	51	141	ರವೀಂದ್ರನಾಥ್ ಎಸ್.ಆರ್.		15-02-1965	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
40	52	142	ಸೀಮಾ ಉದಯ ಪೈ		02-10-1966	20-04-2018	08-07-2019	
41	53	143	ವಿಜಯಕುಮಾರ್ ಪಾಟೀಲ್		12-02-1966	20-04-2018	08-07-2019	
42	54	144	ಯಮುನ ಎಂ.ಎ.		01-07-1966	20-04-2018	08-07-2019	
	55	145	ಮಂಜುನಾಥ್ ಆರ್.ಬಿ.		20-07-1965	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
43	56	146	ಕಾಂತರಾಜ್ ಎ.ಎನ್.		25-03-1968	20-04-2018	08-07-2019	
44	57	147	ಉದಯಗೋಪಾಲ ಕಳಸ್ಕರ		09-06-1966	20-04-2018	08-07-2019	
	58	148	ವಿಜಯಶಂಕರ ಸಿ. ಹೆಬ್ಬಳ್ಳಿ		30-04-1965	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
		149	ಮೊಹಿನುದ್ದೀನ್ ಎಂ.		20-06-1964	20-04-2018	08-07-2019	ನಿಧನ
		150	ಕೇಶ್ವಾರ ಶಿವಶರಣಪ್ಪ		21-07-1963	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
45	59	151	ರಾಮಕೃಷ್ಣ ಕೆ.		09-07-1969	20-04-2018	08-07-2019	
	60	152	ವೆಂಕಟ ಭಾಸ್ಕರ ರೆಡ್ಡಿ ಎ.		26-02-1965	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
46	61	153	ಜಿ.ಎಸ್. ಪಟೇಲ್		15-11-1968	20-04-2018	08-07-2019	
		154	ರಾಜೇಂದ್ರ ಪ್ರಸಾದ್ ಜಿ.ಇ.		15-06-1964	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
47	62	155	ಜ್ಞಾನಮೂರ್ತಿ ಎನ್.ಕೆ.		08-03-1968	08-07-2019	08-07-2019	
48	63	156	ಬಾಲಕೃಷ್ಣ ಜಿ.ಎಂ.		15-12-1966	20-04-2018	08-07-2019	

49	64	157	ಸುಬ್ರಹ್ಮಣ್ಯ		20-07-1968	03-03-2020	08-07-2019	
	65	158	ಅಬ್ದುಲ್ ಖಾದರ್ ಇನಾಮದಾರ್		01-06-1965	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
		159	ರವೀಂದ್ರನಾಥ ಕೆ.		24-08-1964	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
		160	ನಾಗರಾಜು ಹೆಚ್.ಎಸ್.		19-07-1963	20-04-2018	08-07-2019	ನಿವೃತ್ತಿ
50	66	161	ಶಿವಕುಮಾರ ಎಂ. ಸ್ವಾಮಿ		05-12-1966	20-04-2018	08-07-2019	
51	67	162	ಭೈರಾಪುರ		16-10-1975	10-05-2018	08-07-2019	
	68	163	ಹನುಮಂತಪ್ಪ ಎನ್.		15-02-1965	10-05-2018	08-07-2019	ನಿವೃತ್ತಿ
52	69	164	ಮೊಹಮ್ಮದ್ ಆರೀಫ್ ಖಾನ್. ಆರ್.		22-05-1974	10-05-2018	08-07-2019	
	70	165	ರಾಜು ಜಿ. ಪತಂಗೆ		01-02-1965	10-05-2018	08-07-2019	ನಿವೃತ್ತಿ
53	71	166	ಸುಧೀರ್ ಐ. ಸಜ್ಜನ		20-07-1967	08-07-2019	08-07-2019	
54	72	167	ಹನುಮೇಶ್ ಆರ್. ಸೂಳಿಭಾವಿ		05-09-1966	08-07-2019	08-07-2019	
55	73	168	ಸುರೇಶ್ ಎ.		01-06-1966	08-07-2019	08-07-2019	
		169	ನರಸಪ್ಪ		02-08-1961	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
56	74	170	ಸತ್ಯನಾರಾಯಣ ಶೆಟ್ಟಿ		01-06-1967	08-07-2019	08-07-2019	
	75	171	ಶಂಕರಗೌಡ ಹಿರೇಗೌಡರ		30-05-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
57	76	172	ವಿಶ್ವನಾಥ ಜಿ. ಮಿಕ್ಕಲ್		01-06-1966	08-07-2019	08-07-2019	
58	77	173	ವೆಂಕಟೇಶ್ ಡಿ.ಹೆಚ್.		17-09-1967	08-07-2019	08-07-2019	
		174	ರಾಮನಗೌಡ ಎಲ್. ಹಳ್ಳೂರ		18-08-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
59	78	175	ಗೋಪಿಕೃಷ್ಣ		19-06-1967	08-07-2019	08-07-2019	
60	79	176	ಶಶಿಕಾಂತ ಎಲ್. ಶಿವನಾಳ		22-07-1966	08-07-2019	08-07-2019	
		177	ಧ್ರುವಕುಮಾರ್ ಡಿ.ಎಂ.		12-12-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
61	80	178	ರವೀಂದ್ರ		22-11-1966	08-07-2019	08-07-2019	
	81	179	ಅಶೋಕ್ ಪಾಟೀಲ್		01-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
62	82	180	ಶ್ರೀಶೈಲ ಕಲ್ಯಾಣಿ		28-01-1967	08-07-2019	08-07-2019	
63	83	181	ಪ್ರಕಾಶ ಐ.		11-07-1967	08-07-2019	08-07-2019	
64	84	182	ನಾಗೇಶ್ವರ ಎಸ್. ರಂಗಾಪುರೆ		22-10-1968	08-07-2019	08-07-2019	
		183	ಗೋಪಿನಾಥಾಚಾರ್ ಡಿ.		01-07-1961	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
65	85	184	ವೀರಬಾಬು ಐ.		01-06-1966	08-07-2019	08-07-2019	
66	86	185	ನಾಗನಗೌಡ ವೈ. ಭಾವಿ		15-08-1970	08-07-2019	08-07-2019	
		186	ಆದಮ್		01-06-1962	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		187	ವಡೆಯರ್ ಬಿ.ಡಿ.		01-06-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
	87	188	ಗುಡದಪ್ಪ ನಾಗರಾಳ		01-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		189	ಗೌಸ್ ಮೊಹಮ್ಮದ ಬಾಂಗಿ		24-04-1969	08-07-2019	08-07-2019	ನಿಧನ
		190	ಶಾಂತೇಶ ಬಿ. ಬಾಗಿ		20-11-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
67	88	191	ಗುರುಬಸವರಾಜಯ್ಯ ಬಿ.ಎಂ.	ಪ.ಜಾ.	27-01-1966	08-07-2019	08-07-2019	
		192	ಬಸವರಾಜ ಚನ್ನಮಲ್ಲಪ್ಪ ಕತ್ತಿ		01-06-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		193	ಗಂಗಾಧರ್ ಪಟ್ಟಣಶೆಟ್ಟಿ		01-06-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
	89	194	ಮಲ್ಲಪ್ಪ ಹೆಚ್. ತೊಟಗೇರ್		01-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		195	ಲಿಂಗರಾಜ		15-09-1963	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
68	90	196	ಬಸವರಾಜ		01-07-1967	08-07-2019	08-07-2019	

		197	ಚಂದ್ರಕಾಂತ್ ಸಜ್ಜನ್ ಶೆಟ್ಟಿ		22-07-1961	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		198	ಸುರೇಶ ವಿ.ಎಂ.		04-08-1963	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
69	91	199	ವಿಜಯಕುಮಾರ ಹೊನ್ನಪ್ಪಮುಚಳಂಬೆ		08-08-1967	08-07-2019	08-07-2019	
		200	ಮಲ್ಲಪ್ಪ ಬಸಪ್ಪ ಕೋಣಪ್ಪನವರ		01-06-1967	08-07-2019	08-07-2019	ನಿಧನ
	92	201	ಸುಭಾಶ್‌ಚಂದ್ರ		26-01-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
	93	202	ಬಸಪ್ಪ ಹೆಚ್. ಪೂಜಾರ್		01-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
70	94	203	ಅನಿಲಕುಮಾರ		21-06-1968	08-07-2019	08-07-2019	
71	95	204	ನಾಗರಾಜ್ ಎಂ.		13-05-1968	08-07-2019	08-07-2019	
	96	205	ದೊಡ್ಡನಗೌಡ ವೆಂಕನಗೌಡ ಪಾಟೀಲ		01-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
72	97	206	ಶಿವರಾಜ ಪಾಟೀಲ		03-01-1967	08-07-2019	08-07-2019	
73	98	207	ಜಗದೀಶ ಎಸ್. ಕುರಿ		01-06-1966	08-07-2019	08-07-2019	
74	99	208	ವೀಣಾ ಎಸ್.ಕೆ.		15-06-1966	08-07-2019	08-07-2019	
75	100	209	ಮಾಯಪ್ಪ ಎಲ್. ಪಡಗಾನೂರ		01-06-1968	08-07-2019	08-07-2019	
		210	ಪಟ್ನೆ ಸೋಮನಾಥ		05-04-1963	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
76	101	211	ಸತ್ಯಪ್ರಕಾಶ ಮೂಲಗೆ		02-02-1968	08-07-2019	08-07-2019	
		212	ಚಿಕ್ಕವೀರಯ್ಯ ಮಠಪತಿ		23-02-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		213	ನಾಗಪ್ಪ ಎಂ.ಜಿ.ಕೆ.		14-04-1963	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
	102	214	ಪ್ರಭುದೇವ ಬಿ. ಹಿರೇಮಠ		05-04-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
77	103	215	ನಾಗೇಶ ಸಿ.ಹೆಚ್.		10-01-1969	08-07-2019	08-07-2019	
		216	ಸೋಮಲಿಂಗ		20-05-1961	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
78	104	217	ಮಾದಪ್ಪ ಗೋಡೆಕಾರ		01-06-1969	08-07-2019	08-07-2019	
79	105	218	ಬಸನಗೌಡ		01-05-1968	08-07-2019	08-07-2019	
80	106	219	ಶಾಂತವೀರೇಶ ಎ. ಮಠ್		15-02-1967	08-07-2019	08-07-2019	
	107	220	ಚನ್ನಯ್ಯ ಎಂ. ಕೊಪ್ಪದ್		02-06-1965	18-07-2019	08-07-2019	ನಿವೃತ್ತಿ
81	108	221	ಪ್ರಕಾಶ ಪಿ. ಕಾತರಕಿ		01-06-1969	08-07-2019	08-07-2019	
82	109	222	ಶಿವಮೂರ್ತಿ ಜಿ.ಆರ್.		30-09-1967	08-07-2019	08-07-2019	
83	110	223	ಸೋಮನಿಂಗಪ್ಪ ಸಿದ್ಧಪ್ಪಾ ಕರಗಾರ		24-11-1969	18-07-2019	08-07-2019	
84	111	224	ಈಶ್ವರಪ್ಪ ಎಲ್. ಕಳಸಾ		01-06-1968	08-07-2019	08-07-2019	
	112	225	ವೆಂಕಪ್ಪ ಶೇಗುಣಶಿ		22-07-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
85	113	226	ಧರಣೇಂದ್ರಸ್ವಾಮಿ		04-10-1968	08-07-2019	08-07-2019	
86	114	227	ಉಮೇಶ ಶಂಕರರಾವ್ ನಾಯಕ್		15-08-1968	08-07-2019	08-07-2019	
87	115	228	ಪಾಂಡಪ್ಪ ಮುಳ್ಳೂರ		20-07-1966	08-07-2019	08-07-2019	
88	116	229	ವೀರೇಂದ್ರ ಕೆ.		20-07-1968	08-07-2019	08-07-2019	
	117	230	ರಾಜೇಶ ಶಿವಪ್ಪ ಹದ್ಲಿ		13-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		231	ರಮೇಶ್ ಎನ್.		18-07-1961	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
89	118	232	ಮನೋಹರ್ ಬಿಸ್ನಾಳ್		01-06-1968	08-07-2019	08-07-2019	
		233	ರಾಜೇಂದ್ರ ಕುಲಕರ್ಣಿ		12-07-1964	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
90	119	234	ಶಿವಪುತ್ರ ಎನ್. ಹಿರೇಮನಿ		05-02-1968	08-07-2019	08-07-2019	
		235	ಮಹಾಂತೇಶ ಯರನಾಳ		02-05-1963	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
	120	236	ವೆಂಕಟೇಶ ಗುರುರಾವ್ ಕುಲಕರ್ಣಿ		01-06-1965	08-07-2019	08-07-2019	ನಿವೃತ್ತಿ
		237	ವಸಂತ		01-06-1964	08-07-2019	18-07-2019	ನಿವೃತ್ತಿ
91	121	238	ಬಾಬು ಕೃಷ್ಣ ದೇವ್ ಸಿ.ಆರ್.		07-04-1967	08-07-2019	18-07-2019	

	122	239	ಬಸವರಾಜ ಕುಂಬಾರ		01-08-1965	08-07-2019	18-07-2019	ನಿವೃತ್ತಿ
		240	ಮಹಬೂಬ್‌ಸಾಬ್		01-06-1961	08-07-2019	18-07-2019	ನಿವೃತ್ತಿ
		241	ಸಿದ್ಧಪ್ಪ ಭೀಮಪ್ಪ ಗಲಗಲಿ		01-06-1963	08-07-2019	18-07-2019	ನಿವೃತ್ತಿ
		242	ಕೃಷ್ಣ ಬಿ.		06-06-1961	08-07-2019	18-07-2019	ನಿವೃತ್ತಿ
	123	243	ರಾಜಶೇಖರ ಕೆ.		30-12-1965	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
92	124	244	ರೇಣುಕಾ ಪ್ರಸಾದ ಎಸ್.		05-04-1966	08-07-2019	08-11-2019	
93	125	245	ತಿಪ್ಪಣ್ಣಗೌಡ		01-06-1966	08-07-2019	08-11-2019	
94	126	246	ಸುರೇಂದ್ರ ರೆಡ್ಡಿ		01-06-1970	08-07-2019	08-11-2019	
95	127	247	ಸುರೇಶ ಬಿ. ಹಳ್ಳಿ		01-06-1969	08-07-2019	08-11-2019	
96	128	248	ಭಾಸ್ಕರ ರೆಡ್ಡಿ ಜಿ.		20-04-1968	08-07-2019	08-11-2019	
97	129	249	ಗಂಗಾಧರ್ ಆರ್.ಡಿ.		25-05-1968	08-07-2019	08-11-2019	
		250	ಬಾಲರೆಡ್ಡಿ ಎಂ.		01-06-1963	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
98	130	251	ಪ್ರಕಾಶ್ ಎಂ.		01-06-1969	08-07-2019	08-11-2019	
		252	ರಾಮಪ್ಪ ಕೆ. ಜೊಂಗನವರ		30-07-1962	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
99	131	253	ಸುರೇಶ ಎಂ.		19-06-1968	08-07-2019	08-11-2019	
		254	ರವೀಂದ್ರನಾಥ ಎನ್. ಹಜೇರಿ		25-06-1964	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
100	132	255	ಶಿವಪ್ಪ ವೈ. ಹೊಕ್ಕಾಣಿ		01-03-1966	08-07-2019	08-11-2019	
101	133	256	ನಾಗರಾಜ ಆರ್ ದೊಡ್ಡವಾಡ		10-07-1968	08-07-2019	08-11-2019	
102	134	257	ಸದಾಶಿವ ಸಿ.		01-03-1967	08-07-2019	08-11-2019	
		258	ಚಂದ್ರಶೇಖರ ಹರಿಹರ		19-02-1961	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
103	135	259	ಮಲ್ಲನಗೌಡ ಆರ್. ಬಿರಾದರ್		01-06-1967	03-03-2020	08-11-2019	
104	136	260	ರಘುನಾಥ್ ಎನ್.ಡಿ.		18-07-1965	08-07-2019	08-11-2019	
105	137	261	ಶಿವಪ್ಪ ಸಂಗಪ್ಪ ಮಂಜಿನಾಳ		01-06-1966	08-07-2019	08-11-2019	
		262	ರಾಜೇಶ್ ಎ. ವಸ್ತ್ರದ್		10-05-1961	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
106	138	263	ಗಿರೀಶ ಸಿ. ಮೇಟಿ		15-09-1968	08-07-2019	08-11-2019	
107	139	264	ಶ್ರೀನಾಥ್ ಎಂ.		16-03-1969	08-07-2019	08-11-2019	
108	140	265	ರಾಜೇಂದ್ರ ಕುಮಾರ್ ಎಸ್. ವಾಲಿಕಾರ		02-05-1970	08-07-2019	08-11-2019	
		266	ಪುಟ್ಟಹೊನ್ನೇಗೌಡ ಎಂ.ಹೆಚ್.		03-03-1961	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
109	141	267	ಬಾರಿಕರ ಚಂದ್ರಪ್ಪ		01-04-1966	08-07-2019	08-11-2019	
110	142	267A	ರಾಮಚಂದ್ರ ಟಿ.ಎನ್.		26-03-1966	15-09-2022	08-11-2019	
	143	268	ಸುಭಾಷ್ ಎಂ. ಮುರ್ನಾಲ್		30-03-1965	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
		269	ನಿಂಗನಗೌಡ ಪೈಲ್		01-06-1962	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
		270	ಮಹಮ್ಮದ ಹುಸೇನ		01-09-1962	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
		271	ದೇವೇಗೌಡ ಎನ್.ಎಸ್.		02-04-1964	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
111	144	272	ಕುಮಾರ ಸ್ವಾಮಿ ಬಿ.		20-05-1966	08-07-2019	08-11-2019	
		273	ವಿಶ್ವನಾಥ್ ಶೇಷಪ್ಪ		01-06-1964	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
112	145	274	ಅಶೋಕರೆಡ್ಡಿ ಪಾಟೀಲ್		01-07-1970	08-07-2019	08-11-2019	
		275	ಪರಶುರಾಮ ಜಿ. ಹಜೇರಿ		03-07-1965	08-07-2019	08-11-2019	ನಿಧನ
113	146	276	ರಾಮಲಿಂಗಪ್ಪ ಡಿ. ಬಿರಾದರ್		02-09-1966	08-07-2019	08-11-2019	
	147	277	ಶ್ರವಣಕುಮಾರ ರೋಣದ		12-05-1965	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
114	148	278	ಗೌತಮ ಎಸ್.		20-01-1971	08-07-2019	08-11-2019	

		279	ಅಜಿತ್ ಕುಮಾರ ಡಬ್ಲ್ಯೂ.		17-12-1963	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
115	149	280	ಅಮರೇಗೌಡ ಎಸ್. ಮೇಟಿ		20-07-1967	08-07-2019	08-11-2019	
116	150	281	ಅನಿಲಕುಮಾರ್ ಎನ್. ಮಸಳಿ		31-07-1966	08-07-2019	08-11-2019	
		282	ಪ್ರಭಾಕರ ಎ.		01-06-1964	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
	151	283	ಸಿದ್ದಪ್ಪ ಎಸ್. ಡೊಳ್ಳಿ		01-06-1965	08-07-2019	08-11-2019	ನಿವೃತ್ತಿ
117	152	284	ಶಾಂತಪ್ಪ ಎಸ್. ಕೊಳ್ಳಿ		01-06-1969	08-07-2019	08-11-2019	
118	153	285	ನರೇಂದ್ರ ಹೆಚ್.ಸಿ.		15-04-1980	08-11-2019	08-11-2019	
119	154	286	ಸತೀಶ್		10-07-1976	08-11-2019	08-11-2019	
120	155	287	ಆನಂದ ಕಮಲಾಪೂರಕರ		21-07-1978	08-11-2019	08-11-2019	
121	156	288	ವಿಷ್ಣು ಕಾಮತ		09-04-1980	08-11-2019	08-11-2019	
122	157	289	ಮಂಜುನಾಥ್ ಬಿ.		02-02-1978	08-11-2019	08-11-2019	
123	158	290	ಅಮರ್ ವಿ. ಜಕ್ಕ		04-11-1980	08-11-2019	08-11-2019	
124	159	291	ಮೊಹಮ್ಮದ್ ಜಿಯಾಉಲ್ಲಾ		01-06-1978	08-11-2019	08-11-2019	
125	160	292	ಜೈದೀಪ್ ಎಂ.ಸಿ.		02-04-1978	08-11-2019	08-11-2019	
126	161	293	ಧನಂಜಯ್ ಕೆ.ಕೆ.		12-06-1971	08-11-2019	08-11-2019	
127	162	294	ಶಾರದಾ ಕೆ.		12-05-1979	08-11-2019	08-11-2019	
128	163	295	ಪ್ರದೀಪ್ ದೇವರಮನಿ		16-04-1980	08-11-2019	08-11-2019	
129	164	296	ಸುಧೀಂದ್ರ ಕೆ.ಎಸ್.		05-05-1980	08-11-2019	08-11-2019	
130	165	297	ನಾಗರಾಜ್ ಎನ್.		25-01-1967	08-11-2019	08-11-2019	
131	166	298	ಉಷಾ ಸಿ.		22-10-1977	08-11-2019	08-11-2019	
132	167	299	ಕವಿತಾ ರಾಣಿ ಎನ್.		01-01-1979	08-11-2019	08-11-2019	
133	168	300	ಸ್ವೀತಿ ಎಂ.ಜಿ.		21-08-1980	08-11-2019	08-11-2019	
134	169	301	ಗಿರೀಶ ಕೆ.		17-02-1981	08-11-2019	08-11-2019	
135	170	302	ಪ್ರೀತಿ		28-03-1979	08-11-2019	08-11-2019	
136	171	303	ಸಂಗಮೇಶ್ ಪಟ್ಟಣಶೆಟ್ಟಿ		10-07-1978	08-11-2019	08-11-2019	
137	172	304	ಜಯಂತ್ ವಿ.		05-04-1966	08-11-2019	08-11-2019	
138	173	305	ಭವನ್ ಪ್ರಸಾದ ಆರ್.ಬಿ.		10-07-1980	08-11-2019	08-11-2019	
139	174	306	ಮಹೇಶ್ ಎಂ.ಎಸ್.		02-12-1977	08-11-2019	08-11-2019	
140	175	307	ಶೇಖರ್ ಸಿ.ಆರ್.		14-06-1979	08-11-2019	08-11-2019	
141	176	308	ನೇತ್ರ ಎಂ.ವಿ.		21-03-1979	08-11-2019	08-11-2019	
142	177	309	ಶುಭಾ ಕೆ.		12-06-1980	08-11-2019	08-11-2019	
143	178	310	ಸಲೀಮ್ ಭಲ್ದಾರ್		24-12-1979	08-11-2019	08-11-2019	
144	179	311	ರಘುನಾಥ ಟಿ.		31-12-1978	08-11-2019	08-11-2019	
145	180	312	ಉಷಾ ಕೆ.		30-07-1979	08-11-2019	08-11-2019	
	181	313	ಸುರೇಶ್ ಹೆಚ್.ಪಿ.		04-07-1964	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
146	182	314	ನಿರ್ಮಲ ಎಂ.ವಿ.		11-02-1977	08-11-2019	08-11-2019	
147	183	315	ಮಮತ ಬಿ.ಟಿ.		28-08-1979	08-11-2019	08-11-2019	
148	184	316	ಸುಮ ಆರ್.		06-12-1980	08-11-2019	08-11-2019	
149	185	317	ನಂಜುಂಡೇಗೌಡ ಜೆ.		01-06-1968	08-11-2019	08-11-2019	
150	186	318	ಅಲ್ವಿನ್ ಅಗೇರಾ		16-06-1980	08-11-2019	08-11-2019	
151	187	319	ರಘುನಾಥಮೂರ್ತಿ ಬಿ.ಪಿ.		15-02-1972	08-11-2019	08-11-2019	
152	188	320	ಸುಮಾ ಕೆ.		28-02-1977	08-11-2019	08-11-2019	
153	189	321	ರವಿಕುಮಾರ್ ಎನ್.		08-06-1978	08-11-2019	08-11-2019	
154	190	322	ಪ್ರಭಾಕರ್ ಟಿ.		17-08-1978	08-11-2019	08-11-2019	
155	191	323	ಶಿವಕುಮಾರ		01-07-1973	08-11-2019	08-11-2019	
156	192	324	ರಾಜೇಶ್ ಎನ್.		26-06-1979	08-11-2019	08-11-2019	
157	193	325	ಬಸವೇಗೌಡ ಬಿ.		08-03-1973	08-11-2019	08-11-2019	

158	194	326	ಕೃಷ್ಣಪ್ರಸಾದ್ ಹೆಚ್.ಜಿ.		15-02-1976	08-11-2019	08-11-2019	
159	195	327	ನಾಗಶೆಟ್ಟಿ ಚಂದ್ರಶೇಖರ		20-05-1973	08-11-2019	08-11-2019	
160	196	328	ಸುಭಾಷ್ ವಿಶ್ವನಾಥ್ ನಾಯಕ್		05-08-1971	08-11-2019	08-11-2019	
161	197	329	ಕಾವೇರಿ ರಂಗನಾಥ್		01-06-1967	08-11-2019	08-11-2019	
162	198	330	ಶಾಹನೂರ ಮಡಿವಾಳೆ		26-11-1979	08-11-2019	08-11-2019	
163	199	331	ರಾಜೇಂದ್ರ		01-06-1968	08-11-2019	08-11-2019	
164	200	332	ಗಾಯತ್ರಿ ಅಶೋಕ ಶೇಟ		09-05-1980	08-11-2019	08-11-2019	
165	201	333	ಚಂದ್ರಕಾಂತ ಶರಣಪ್ಪ ಕರೂರ		02-07-1980	08-11-2019	08-11-2019	
166	202	334	ರೇಖಾ ಎಸ್.		25-11-1980	08-11-2019	08-11-2019	
167	203	335	ಅತೀಕ್ ರೆಹಮಾನ್ ಎ.ಟಿ.		01-06-1975	08-11-2019	08-11-2019	
168	204	336	ಕಿರಣ್ ಎಸ್.		05-07-1975	08-11-2019	08-11-2019	
169	205	337	ಪ್ರಸನ್ನ ಕುಮಾರ್ ಶೇಟ್		07-12-1977	08-11-2019	08-11-2019	
170	206	338	ಕಿರಣ್ ಪಡ್ತಿ		07-05-1977	08-11-2019	08-11-2019	
171	207	339	ಮಮತ ಎ.ಬಿ.		05-06-1980	08-11-2019	08-11-2019	
172	208	340	ಪ್ರಸನ್ನಕುಮಾರ್ ಟಿ.		12-03-1969	03-03-2020	08-11-2019	
173	209	341	ಆಶಾ ಕೆ.ಎಂ.		11-07-1980	08-11-2019	08-11-2019	
174	210	342	ಅಪ್ಪಾಸೋ ಸೊಮರಾಯ ಪೂಜಾರಿ		11-03-1972	08-11-2019	08-11-2019	
175	211	343	ಚಂದಪ್ಪ ಅಳ್ಳಳ್ಳಿ		15-07-1980	08-11-2019	08-11-2019	
176	212	344	ವರಲಕ್ಷ್ಮಿ ದೇವಿ ಪಿ.		13-03-1970	08-11-2019	08-11-2019	
177	213	345	ಅನಿತಾ ಪಿ.ಜಿ.		25-06-1980	08-11-2019	08-11-2019	
178	214	346	ರತ್ನಾ ಎಸ್.		02-04-1980	08-11-2019	08-11-2019	
179	215	347	ವಿನೋದ ನಾಯ್ಕ		04-01-1968	08-11-2019	08-11-2019	
180	216	348	ಅಸ್ಮತ ಪರವೀನ		01-05-1976	08-11-2019	08-11-2019	
181	216 A	348 A	ಗುರುಲಿಂಗವ್ವ		02-07-1975	08-11-2019	08-11-2019	
182	217	349	ವನಿತಾಮಣಿ		02-02-1974	08-11-2019	08-11-2019	
183	218	350	ಫಮೀದಾ ನಬಿಸಾಬ್ ಕಣವಿ		20-07-1980	08-11-2019	08-11-2019	
184	219	351	ಸವಿತಾ		13-06-1978	08-11-2019	08-11-2019	
185	220	352	ಆದಿಪ್ರಕಾಶ್ ಎಂ.		01-07-1980	08-11-2019	08-11-2019	
186	221	353	ಚಂದ್ರಶೇಖರಯ್ಯ ಬಿ.	ಪ.ಪಂ.	16-06-1969	08-11-2019	08-11-2019	
187	222	354	ಸ್ವಾಮಿ ಎಂ.ಡಿ.	ಪ.ಜಾ.	15-06-1966	08-11-2019	08-11-2019	
188	223	355	ದೇವರಾಜ ವಿ.	ಪ.ಜಾ.	26-09-1968	08-11-2019	08-11-2019	
189	224	356	ಪ್ರಕಾಶ್ ಎಂ.ಕೆ.	ಪ.ಜಾ.	03-07-1967	08-11-2019	08-11-2019	
190	225	357	ಗುರುನಾಥ	ಪ.ಜಾ.	15-06-1969	08-11-2019	08-11-2019	
191	226	358	ಶ್ರೀಹರಿ ಎಂ.	ಪ.ಜಾ.	29-04-1967	08-11-2019	08-11-2019	
192	227	359	ಸಣ್ಣನರಸಪ್ಪ	ಪ.ಜಾ.	02-06-1967	08-11-2019	08-11-2019	
193	228	360	ಸೆಲ್ವಿ ಜಿ.	ಪ.ಜಾ.	23-05-1972	08-11-2019	08-11-2019	
		361	ವಸಂತ್ ಕುಮಾರ್ ಎನ್.ಆರ್.	ಪ.ಜಾ.	03-09-1969	08-11-2019	08-11-2019	ನಿಧನ
194	229	362	ಪರಮೇಶ್ವರಪ್ಪ ಹೆಚ್.ಎನ್.	ಪ.ಜಾ.	09-08-1967	08-11-2019	08-11-2019	
195	230	363	ಜಯರಾಜ್ ಹೆಚ್.	ಪ.ಜಾ.	23-04-1966	08-11-2019	08-11-2019	
196	231	364	ಶಿವಶಂಕರ	ಪ.ಜಾ.	26-09-1969	08-11-2019	08-11-2019	
197	232	365	ನಾರಾಯಣ ದಿವಟೆ	ಪ.ಜಾ.	22-07-1970	08-11-2019	08-11-2019	
198	233	366	ಅಶೋಕ ಕುಮಾರ್ ಎಂ.ಎಲ್.	ಪ.ಜಾ.	04-06-1968	08-11-2019	08-11-2019	

199	234	367	ರಾಜೇಂದ್ರ ಕುಮಾರ್ ಎಂ.ಎಸ್.	ಪ.ಜಾ.	11-11-1966	08-11-2019	08-11-2019	
200	235	368	ಮಂಜುನಾಥಸ್ವಾಮಿ ಕೆ.ಎಂ.	ಪ.ಜಾ.	21-07-1969	08-11-2019	08-11-2019	
201	236	369	ಮಲ್ಲಿಕಾರ್ಜುನ	ಪ.ಜಾ.	12-09-1969	08-11-2019	08-11-2019	
		370	ಚಂದ್ರಮೋಹನ್ ಹೆಚ್.ಎಸ್	ಪ.ಜಾ.	24-12-1964	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
202	237	371	ಅಚ್ಯುತ ಡಿ.ಆರ್.	ಪ.ಜಾ.	22-07-1970	08-11-2019	08-11-2019	
	238	372	ಲಕ್ಷ್ಮಯ್ಯ	ಪ.ಜಾ.	22-06-1965	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
		373	ಪ್ರಸನ್ನ ಕೆ.ಆರ್.	ಪ.ಜಾ.	01-01-1965	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
203	239	374	ಶ್ರೀಮಂತ ಜಯವಂತ ಕಾಂಬಳೆ	ಪ.ಜಾ.	04-07-1972	08-11-2019	08-11-2019	
204	240	375	ಕೃಷ್ಣ ಪಿ.	ಪ.ಜಾ.	20-05-1967	08-11-2019	08-11-2019	
205	241	376	ಹರೀಶ ಟಿ.ಎನ್.	ಪ.ಜಾ.	27-09-1969	08-11-2019	08-11-2019	
206	242	377	ರಂಗಯ್ಯ	ಪ.ಜಾ.	01-06-1970	08-11-2019	08-11-2019	
207	243	378	ಮಕರಂದ ಪೆಡಣೇಕರ	ಪ.ಜಾ.	20-07-1972	08-11-2019	08-11-2019	
208	244	379	ಲೋಹಿತಾಶ್ವ ನಾಯಕ	ಪ.ಪಂ.	18-02-1969	08-11-2019	08-11-2019	
209	245	380	ಮಲ್ಲಿಕಾರ್ಜುನ ಕೆ.	ಪ.ಜಾ.	20-05-1968	08-11-2019	08-11-2019	
210	245 A	380 A	ಎಂ.ಸಿ ರವಿಕುಮಾರ್	ಪ.ಜಾ	01-06-1968	08-11-2019	08-11-2019	
211	246	381	ಉಮೇಶ ಕೆ.ಎಂ.	ಪ.ಜಾ.	20-07-1967	08-11-2019	08-11-2019	
212	247	382	ಪಂಡಿತ ಗಂಗಣ್ಣವರ್	ಪ.ಜಾ.	20-06-1968	08-11-2019	08-11-2019	
213	247 A	382 A	ಚಂದ್ರಶೇಖರ್. ಎಲ್	ಪ.ಜಾ.	18-08-1968	08-11-2019	08-11-2019	
214	248	383	ಅಶೋಕ್ ಪಾಲೇಕರ್ ಕೆ.	ಪ.ಜಾ.	12-04-1966	08-11-2019	08-11-2019	
	249	384	ದಯಾಶಂಕರ್ ಹೆಚ್.	ಪ.ಜಾ.	08-09-1965	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
		385	ಸುಧಾಕರ್ ಎಸ್.	ಪ.ಜಾ.	15-07-1963	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
215	250	386	ವೆಂಕಟರಮಣಪ್ಪ ಸಿ.ಎಂ.	ಪ.ಜಾ.	01-06-1970	08-11-2019	08-11-2019	
216	251	387	ಪ್ರಸನ್ನ ಕುಮಾರ ಪಿ.	ಪ.ಜಾ.	13-02-1972	08-11-2019	08-11-2019	
217	252	388	ಉಮೇಶ ಎಸ್.	ಪ.ಜಾ.	04-06-1969	08-11-2019	08-11-2019	
218	253	389	ಮೇಘರಾಜನ್	ಪ.ಜಾ.	31-01-1971	08-11-2019	08-11-2019	
		390	ಕೃಷ್ಣಮೂರ್ತಿ ಪಿ.ವಿ.	ಪ.ಜಾ.	10-06-1963	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
219	254	391	ಕೃಷ್ಣಮೂರ್ತಿ ಎಂ.	ಪ.ಜಾ.	21-07-1970	08-11-2019	08-11-2019	
		392	ರಮೇಶ್ ಸಿ.ವೈ.	ಪ.ಜಾ.	01-06-1965	08-11-2019	08-11-2019	ನಿಧನ
220	255	393	ಶ್ರೀದೇವಿ ಎನ್.	ಪ.ಜಾ.	10-03-1972	08-11-2019	08-11-2019	
221	256	394	ಸುಗಂಧಿನಿ ಬಿ.	ಪ.ಜಾ.	11-07-1971	08-11-2019	08-11-2019	
222	257	395	ಸೀತಾರಾಮ ಟಿ.	ಪ.ಜಾ.	15-04-1966	08-11-2019	08-11-2019	
223	258	396	ರಾಮಕೃಷ್ಣ ಮರಾಠೆ	ಪ.ಜಾ.	26-06-1972	08-11-2019	08-11-2019	
		397	ಕೈಲಾಸಮೂರ್ತಿ ಕೆ.ಎಂ.	ಪ.ಜಾ.	22-11-1964	08-11-2019	08-11-2019	ನಿವೃತ್ತಿ
224	259	398	ಸದಾಶಿವ ಪಿ.	ಪ.ಜಾ.	01-04-1968	08-11-2019	08-11-2019	
		399	ಮುಕುಂದರಾಜ ಟಿ.	ಪ.ಜಾ.	14-05-1967	08-11-2019	08-11-2019	ನಿಧನ
225	260	400	ಚಂದ್ರಶೇಖರ ಆರ್.	ಪ.ಜಾ.	20-07-1968	04-09-2020	08-11-2019	
226	261	401	ಕೇಶವ ಮೂರ್ತಿ ಎಸ್.ಸಿ.	ಪ.ಜಾ.	16-06-1969	08-11-2019	08-11-2019	
227	262	402	ಶ್ರೀಮಂತ ಅಂಗಡಿ	ಪ.ಜಾ.	01-06-1970	08-11-2019	08-11-2019	
228	263	403	ಮಾರುತಿ ಗೋಕಾಕ	ಪ.ಜಾ.	02-05-1967	08-11-2019	08-11-2019	
		404	ದಯಾನಂದಗೌಡ ರಾಮನಗೌಡರ	ಪ.ಪಂ.	13-04-1964	08-11-2019	06-12-2019	ನಿಧನ
229	264	405	ವೆಂಕಟರಮಣ ಪಿ.	ಪ.ಜಾ.	04-02-1968	08-11-2019	03-03-2020	
230	265	406	ಇಮಾನ್ಯುಯಲ್ ಸಂತೋಷ್ ಕುಮಾರ್ ಆರ್.ಎಸ್.	ಪ.ಜಾ.	15-05-1970	03-03-2020	03-03-2020	

231	266	407	ಮಹೇಶ ಓಲೇಕಾರ	ಪ.ಪಂ.	01-06-1967	08-11-2019	03-03-2020	
		408	ಹರ್ಷವರ್ಧನ್ ಟಿ.ಎನ್.	ಪ.ಜಾ.	01-06-1967	03-03-2020	03-03-2020	ನಿಧನ
232	267	409	ಅರುಣ ಕುಮಾರ್ ಡಿ.ವಿ.	ಪ.ಪಂ.	22-03-1972	08-11-2019	03-03-2020	
		410	ಮುರಳಿ ಎಂ.ಬಿ.	ಪ.ಜಾ.	23-08-1965	08-11-2019	03-03-2020	ನಿಧನ
233	267 A	410 A	ಸುರೇಶ್.ಎಂ	ಪ.ಜಾ	19-06-1968	03-03-2020	03-03-2020	
		411	ಶ್ರೀನಿವಾಸ ವಿ.ಎಂ.	ಪ.ಜಾ.	06-04-1962	08-11-2019	03-03-2020	ನಿವೃತ್ತಿ
234	268	412	ಅರವಿಂದ	ಪ.ಜಾ.	22-07-1968	08-11-2019	03-03-2020	
235	269	413	ಯಲ್ಲಪ್ಪ ಪಾತ್ರೋಟಿ	ಪ.ಜಾ.	25-09-1967	03-03-2020	03-03-2020	
236	270	414	ಮಂಜುಳ ಬಿ ಆರ್	ಪ.ಜಾ.	03-09-1968	08-11-2019	03-03-2020	
237	271	415	ಮಲ್ಲೇಶ ರಾಮಪ್ಪ ಕಂಕಣವಾಡಿ	ಪ.ಜಾ.	01-07-1970	08-11-2019	04-08-2020	
238	272	416	ಮುರಳಿ ಡಿ	ಪ.ಜಾ.	01-06-1967	08-11-2019	04-09-2020	
239	273	417	ಎಲ್ ಎಂ ಗುರುಪ್ರಸಾದ	ಪ.ಜಾ.	14-04-1967	08-11-2019	04-09-2020	
240	274	418	ಮಂಜುನಾಥ ನಾಯಕ್ ಡಿ.ಎಂ.	ಪ.ಪಂ.	12-01-1967	08-11-2019	04-09-2020	
241	275	419	ವಿದ್ಯಾಧರ್	ಪ.ಜಾ.	01-08-1969	08-11-2019	04-09-2020	
		420	ಗಂಗಾರಾಮ ಕೋಮಣ್ಣವರ	ಪ.ಪಂ.	18-10-1963	08-11-2019	04-09-2020	ನಿವೃತ್ತಿ
242	276	421	ಬಾಲರಾಜ ಡಿ.	ಪ.ಜಾ.	22-07-1969	08-11-2019	04-09-2020	
243	277	422	ಜಗದೀಶ ಜೆ.	ಪ.ಜಾ.	23-08-1966	03-03-2020	04-09-2020	
	278	423	ರಾಜೇಂದ್ರ ಫರ್ನಾಕರ	ಪ.ಜಾ.	22-07-1965	03-03-2020	04-09-2020	ನಿವೃತ್ತಿ
244	279	424	ಗೋಪಾಲ್ ಪಿ.ಟಿ.	ಪ.ಜಾ.	12-01-1967	08-11-2019	04-09-2020	
		425	ಭಗವಾನ್ ಎಂ.ಸಿ.	ಪ.ಜಾ.	21-09-1964	08-11-2019	04-09-2020	ನಿವೃತ್ತಿ
245	280	426	ಪುಷ್ಪಲತ ಎಸ್.	ಪ.ಪಂ.	26-06-1971	08-11-2019	04-09-2020	
246	281	427	ಶಿವಕುಮಾರ್ ಪಿ.	ಪ.ಜಾ.	09-03-1966	08-11-2019	04-09-2020	
		428	ಶಿವಪ್ರಕಾಶ ಹೆಚ್.ಡಿ.	ಪ.ಜಾ.	20-07-1965	08-11-2019	04-09-2020	ನಿಧನ
247	282	429	ಆನಂದ ಮೂರ್ತಿ ಎಂ.	ಪ.ಜಾ.	12-03-1970	08-11-2019	04-09-2020	
248	283	430	ಮಂಜುನಾಥ ಮೂರ್ತಿ ಆರ್	ಪ.ಜಾ.	20-04-1967	08-11-2019	04-09-2020	
249	283 A	430 A	ಎಂ.ಎಂ ರವಿ	ಪ.ಜಾ.	14-07-1967	04-09-2020	04-09-2020	
		431	ಸುಭಾಷ ಸೀತಾರಾಮ್ ಚವ್ಹಾನ್	ಪ.ಜಾ.	04-05-1964	08-11-2019	04-09-2020	ನಿವೃತ್ತಿ
		432	ದೀನದಯಾಳನ್ ಟಿ.ಎಂ.	ಪ.ಜಾ.	29-10-1962	04-09-2020	04-09-2020	ನಿವೃತ್ತಿ
250	284	433	ಕೇಶವಮೂರ್ತಿ ಕೆ.	ಪ.ಜಾ.	10-05-1966	04-09-2020	04-09-2020	
251	285	434	ಅಶೋಕ	ಪ.ಜಾ.	01-06-1970	08-11-2019	04-09-2020	
		435	ಶಾಮಣ್ಣ	ಪ.ಜಾ.	01-06-1964	08-11-2019	04-09-2020	ನಿವೃತ್ತಿ
252	286	436	ಶಿವಲಾಲ	ಪ.ಜಾ.	01-06-1967	04-09-2020	04-09-2020	
253	287	437	ನಾಗಭೂಷಣ ಎನ್.ಡಿ.	ಪ.ಪಂ.	23-11-1971	04-09-2020	04-09-2020	
254	288	438	ಸುರೇಶ್ ಎ. ಹೊನ್ನಕಸ್ತೂರಿ	ಪ.ಜಾ.	05-08-1967	04-09-2020	04-09-2020	
255	289	439	ವಡ್ಡರ ಹನುಮಂತಪ್ಪ	ಪ.ಜಾ.	01-07-1968	04-09-2020	04-09-2020	
256	290	440	ವಿಜಯಲಕ್ಷ್ಮಿ	ಪ.ಜಾ.	01-06-1968	08-11-2019	04-09-2020	
257	291	441	ತಾರಾ ಎನ್.	ಪ.ಜಾ.	12-08-1968	04-09-2020	04-09-2020	
258	292	442	ಪ್ರೇಮಲತ ಕೆ.	ಪ.ಜಾ.	19-02-1970	04-09-2020	24-09-2020	
259	293	443	ಪದ್ಮಶ್ರೀ ಜೆ.ಡಿ.	ಪ.ಜಾ.	20-04-1972	04-09-2020	09-12-2020	

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260	294	444	ಉಷಾ ಕೆ.ಆರ್.	ಪ.ಪಂ.	21-05-1974	04-09-2020	30-12-2020	
261	295	445	ರಾಮಣ್ಣ ಗಲಗಿನಕಟ್ಟಿ	ಪ.ಪಂ.	26-08-1972	04-09-2020	30-12-2020	
262	296	446	ಮನೋಹರ ರಾವ್	ಪ.ಜಾ.	01-08-1967	08-11-2019	30-12-2020	
263	297	447	ಅಮರೇಶ ಎಸ್.ವಿ.	ಪ.ಜಾ.	14-11-1968	08-11-2019	30-12-2020	

(ಹನುಮೇಗೌಡ.ಹೆಚ್)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಎ).

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಜಸಂಇ 122 ಎಸ್‌ಇಎಸ್ 2026 ದಿನಾಂಕ:07-08-2026 ಕ್ಕೆ
ಅನುಬಂಧ-2
ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದದಲ್ಲಿ ದಿನಾಂಕ: 01-01-2026 ರವರೆಗೆ ಅರ್ಹತಾ ದಿನಾಂಕ ಲಭ್ಯವಾಗದವರ ಪಟ್ಟಿ

ಕ್ರ ಸಂ:	ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಗಳನ್ವಯ ಜೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ರವರ ಹೆಸರು	ಪ.ಜಾ./ ಪ.ಪಂ.	ಹುಟ್ಟಿದ ದಿನಾಂಕ	ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1) ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಷರಾ
1	-	ಸುರೇಂದ್ರಾಚಾರ್. ಡಿ.		20-07-1961		ನಿವೃತ್ತಿ ಹೊಂದಿರುತ್ತಾರೆ. (ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯ ದಿನಾಂಕ: 27-06-2022ರ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯಲ್ಲಿ ಜೇಷ್ಠತೆ ನಿಗಧಿಪಡಿಸಲಾಗಿಲ್ಲ)

(ಹನುಮೇಗೌಡ. ಹೆಚ್)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆ (ಸೇವೆಗಳು-ಎ).

PR-1100

ಮುದ್ರಕರು ಹಾಗೂ ಪ್ರಕಾಶಕರು:– ಸಂಕಲನಾಧಿಕಾರಿಗಳು, ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ, ಸರ್ಕಾರಿ ಕೇಂದ್ರ ಮುದ್ರಣಾಲಯ, ಬೆಂಗಳೂರು–59.

P S BASAVARAJU